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NEW MEXICO OIL CONSERVATION COMMISSION

APR 7 1 34 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Artco Oil & Gas Company		5. State Oil & Gas Lease No. B-6143
3. Address of Operator P. O. Box 837, Hobbs, New Mexico		7. Unit Agreement Name
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 22S RANGE 37E NMPM.		8. Farm or Lease Name State ID-36
		9. Well No. 1
		10. Field and Pool, or Wildcat Blinberry
15. Elevation (Show whether DF, RT, GR, etc.) 3306 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Status: This well is shut in pending workover.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

original signed by

LESTER L. DUKE

IGNED

TITLE **District Superintendent**

DATE **April 6, 1966**

OVERED BY

TITLE

DATE

DITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 9 2 41 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6143

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Artac Oil & Gas Co.	8. Farm or Lease Name State NO-36
3. Address of Operator P. O. Box 837, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Elinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3306 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Plug-back and Temporarily Abandon** ☒

Plugged-back from Drinkard and worked on Elinebry

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was done:

1. Rigged-up pulling unit, killed Elinebry zone, pulled rods from long string, and pulled both strings of 1-1/2" tubing.
2. Ran Baker "DR" Locator type plug and set in Baker Model "D" packer at 6613'. Dropped one sack of 20/40 sand on top of plug. Pressured up on plug to 3800 PSI. Held okay.
3. Squeezed Elinebry perforations at 5470-5616 with 345 sacks cement to 4500 PSI. Drilled out cement and pressured up on casing to 3000 PSI. Held Okay.
4. Perforated one 1/2" hole at following depths: 5641, 5645, 5652, 5658, 5661, 5665, 5690, 5696, 5699, 5702, 5709, and 5743.
5. Treated perforations with 2000 Gals. 15% NEA and 40,000 Gals. lease oil with 1/40 pound adomite per gallon and 56,000 pounds 20/40 sand in three stages with a 200 pound stage of moth balls and a 380 pound stage of moth balls.
6. Ran 2" tubing and rods to test.

Began work 12/7/64. Completed work 12/18/64

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

original signed by:

LESTER L DUKE

SIGNED _____

TITLE **District Superintendent**

DATE **September 9, 1965**

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Artec Oil & Gas Company				Lease State ND-36		Well No. 1	
Unit Letter J	Section 36	Township 22-S	Range 37-E	County Lea			
Pool Drinkard				Kind of Lease (State, Fed, Fee) State			
If well produces oil or condensate give location of tanks		Unit Letter J	Section 36	Township 22-S	Range 37-E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company				Address (give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Skelly Oil Company		Date Connected	Address (give address to which approved copy of this form is to be sent) Emice, New Mexico				

If gas is not being sold, give reasons and also explain its present disposition:

**EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GETTY OIL COMPANY.**

REASON(S) FOR FILING (please check proper box)

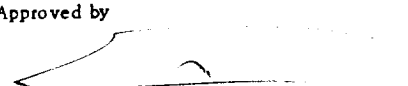
New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Filed to inform Texas-New Mexico Pipeline Company that Blinbry & Drinkard Oil production are no longer commingled on this lease. Effective November 1, 1964.

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 16th day of November, 19 64.

OIL CONSERVATION COMMISSION		By original signed by: LESTER L DUKE
Approved by 	Title District Superintendent	
Title Artec Oil & Gas Company	Company Artec Oil & Gas Company	
Date	Address P. O. Box 837, Hobbs, New Mexico	