UMBER OF COPIES RECEIVED			,	(Form C-102) (Revised 7/1/52)
ANTA FE	NEW MEXICO OIL CONSI	ERVATION COL	MMISSION	
S.G.S	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		S OFFICE O. C. C.	
ANSPORTER GAS		an arrangings;	S OFFICE O. C. C.	
RORATION OFFICE	MISCELLANEC	OUS NOTIC	ES AU ICO	
PERATOR	out of Conservat	ion Commission be	fore the work specified is to be	gin. A copy will be
Manager and the second to the Second	with any I	nodifications conside	ered advisable, or the rejection	by the Commission
r agent, of the plan submitted.	The plan as approved should be followed	ed, and work should	d not begin until approval is	obtained. See addi
onal instructions in the Rules a	and Regulations of the Commission.			
	Indicate Nature of Not	lee by Checking Be	low	
			Notice of Intention	
otice of Intention o Change Plans	Notice of Intention to Temporarily Abandon		TO DRILL DEEPER	
			37	
OTICE OF INTENTION O PLUG WELL	Notice of Intention to Plug Back		Notice of Intention to Set Liner	İ
) FLUG WELL				
OTICE OF INTENTION	Notice of Intention to Acidize	1	Notice of Intention to Shoot (Nitro)	
o Squeeze	TO ACIDIZE		10 011001 (111110)	
OTICE OF INTENTION	Notice of Intention	X	Notice of Intention	
GUN PERFORATE	(OTHER)	<u> </u>	(OTHER)	
IL CONSERVATION COMM	AISSION MAN	ha Wass March	no Beder	mber 6, 1963
ANTA FE, NEW MEXICO	(Ple	bs, New Mexic	(Date)	
1/4 SE 1/4 of (40-acre Subdivision)	Sec. 36 , T 225 , R.	37 B ,NMPM	Blimbry & Drink	Po
Le	County.			
	FULL DETAILS OF PRO	DOSED DI AN C	DE WORK	
	(FOLLOW INSTRUCTIONS IN T			
	(·	
nian to place the	Brinkard Oil some on arti	Meial lift	by doing the following	ng:
1. Run 1 1/16"	pump and 5/8" alim hele o	rpl. rods to	sesting nipple 4 683	5' which
is below Mod	el "B" Beker Pecker.			
2. Hang on beam	and pump.	,		
1	1 Kin	$\mathbb{Z}[I]$		
	and the Mark			
r				
5.65 (1) (6)	<u>193</u>			
		Astac 0	11 & Gas Commany	
Approved Except as follows:	, 19	/)	Company or Operator	
•		Ву	Lan-	•••••
		Diet	rict Engineer	
Approved		Position	Communications regarding we	ell to:
Approved OIL CONSERVATION COM	MISSION	Sen		
111		And	cae Cil & Gas Company	,
The state of the s		Name		

Address Box 837, Mebbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

perator	<u> </u>			Lease		-36			ell o. 1
Astro O	11 A One Co	Sec	Twp	<u></u>	Rge			County	Too.
o cati on of Well	Unit	36		Prod	Method of	378	Prod.	Med ium	Choke Size
	Name of Re	servoir or Pool	Type of (Oil or		Flow, Art		(Tbg o		18/6
Jpper	Name of its		Ot1		Flov		The.		70/0+
ompl ower	-Blimbey-					Barrote			
Compl	Delabord		<u>ct1</u>						
			FLOW	TEST	NO. 1				
Both zor	nes shut-in	at (hour, date):	9:00	A.M.	9-83- 63			Upper	Lower
Well one	ened at (hou	ur, date):	9100	JA-N	9-04-63			mpletion	
Todiest	e by (X) t	the zone producing	ng		• • • • • • • • •			SO COL	<u> </u>
Thatcace	a at heginn	ing of test			•••••				30#
or-bild	- at beginn	r No)						646 cag.	700
Stabili	zed: (les o.	uring test							304
Maximum	pressure d	uring test				••••		140 the	0
Minimum	pressure a	sion of test				••••		696 the	804
Pressur	e at conclu	ring test (Maxim	um minus Mi	nimum`)		• • • • • • _	396	10
Pressur	re cnange du	ge an increase or	a derrease	?				Increse	e Decreas
Was pre	essure chang	ge an increase of	a declease	L 63	7	otal T	ime On	30 min.	
Well cl	Losed at (ho	our, date):98	30 Acide Jest		oduction	roduco	1011	· · · · · · · · · · · · · · · · · · ·	
Oil Pro During	oduction Test:	bbls; Grav	; I	as Pro Ouring	Test		MCF	GOR_	alautes
Oil Pro During	oduction Test:	bbls; Grav	; I	uring	Test		MCF	; GOR	; stautes
Oil Pro	oduction Test:	bbls; Grav	; I	ouring	Test		MCF	outa 123	
Oil Pro During Remarks	rest:	bbls; Grav	FLOW	Ouring Ouring V TEST	TestNO. 2	g wil	MCF	Upper	Lower
Oil Pro During Remarks Well o	pened at (he	bbls; Grav	FLOW	Ouring V TEST	Test	o wal	MCF	Upper Completi	Lower
Oil Pro During Remarks Well of	pened at (hotel)	bbls; Grav our, date):) the zone prod	FLOW 9:00 A	Ouring V TEST	Test	e wal	MCF	Upper Completi	Lower
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