NEW 'XICO OIL CONSERVATION COMM' 'ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psial the form of the stock tanks.

L K J I Natural Prod. Test: Non@bls.oil, bbls water inhrs,min. Size M N O P Sec 36-1223-R37E Natural Prod. Test: Abbls.oil,bbls.water inArs,min. Size Sire Sefret Sar	Aztec	011 & 60	s Compar	iy l	State ED=56	, Well No	in Zaria		·/ <u>/</u>
Lea County. Date Spudded Apr. : 4, 1939 Date Drilling Completed May 11, 1 Please indicate location: Elevation 3316 KB Total Depth 7060' perto. 6935 D C B A Fease indicate location: Top 011/Gas Pay_6634 Name of Prod. Form. Dr Inkard D C B A Perforations 6753-561 6760-723 6340-543 658-643 668-643 668-644 668-644 E F Q H Depth Casing Shoe 6972 Depth County. Dred. INTERVAL - 66354-591 6666-4708 6714-243 6752-444 6752-444	(Cor	npany or Op	rator)	т 225	D 37E	NMPM	Undesign	TTE	Po
Please indicate location: Total Depth	Unit Let	, Sec.							
Please indicate location: Total Depth	•	L	EA	County. Da	te Spudded	Apr. 4, 1958	Date Drilling	Completed	May 11, 19
D C B A D C B A PRODUCTING INTERVAL - 66544-39; 6665-070; 6974-24; 6732-46; E F G H Perforations 6733-36; 6760-72; 6840-34; 6852-43; 6862-44; 6862-44; 6862-44; Communications 6733-36; 6760-72; 6840-34; 6852-44; 6862-44; 6862-44; L K J I Depth Communications 6733-36; 6760-72; 6840-34; 6852-44; 6862-44; Oli WELL TEST Depth Depth Depth N O P Issue After Acid or Fracture Treatment (after recovery of volume of oil equal to volume oil oil equ				Elevation	3316 NB	Total D	Depth	PBTD	0333
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S F G H Open Hole	D	CB		PRODUCING IN	NTERVAL -		: 6696- 67 08	16714-24	6732=48;
S F G					6753	-56; 6760-72;	; 6840-54;	6858-64;	686890,
Image: Construct of the second sec	s –	F G	H	Perforations		Depth	Shop 6972	Depth	6880
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M O P load oil used): 49 bbls,oil, O bbls water in 21 hrs, min. Size GAS WELL TEST - Natural Prod. Testi									
GAS WELL TEST - Natural Prod. Test: Natural Prod. Test: Sirr Sofret Sax				Test After	Acid or Fracture	Treatment (after	recovery of vol	lume of oil e	equal to volume o Choke
GAS WELL TEST - Natural Prod. Test: NGE/Day; Hours flowedChoke Size Sirr Sofret Sax Nethod of Testing (pitot, back pressure, etc.): i-3/8 223 225 Choke SizeMethod of Testing: i-3/8 223 225 Choke SizeMethod of Testing: i-3/8 223 225 Choke SizeMethod of Testing: Acid or Fracture Treatment: GAS water, oil, acid, water, oil, acid, or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, asing Tubing Date first new Gasing Tubing Press	M	NO	P	load oil us	ed):bb	ols,oil, 0	bbls water in	21 hrs, _	min. Size
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Gas Transporter	5-1/2	09/2	4/3	Press	Press	oil run to			
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I hereby certify that the information given above is true and complete to the best of my knowledge. Aztec OII & Ges Company OIL CONSERVATION COMMISSION :				- Gas Transpo	orter				
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OIL CONSERVATION COMMISSION :	I here	by certify t	hat the in	formation give	n above is true	and complete to	the best of my	knowledge.	
OIL CONSERVATION COMMISSION By: Gignature Title District Super Intendent Send Communications regarding well to:						Aztec 0			
:	Proved		÷ 1.1	14	-	AA			
:	n	IL CONSE	RVATIO	N COMMISSI	ION	By:	CSU/		
Send Communications regarding well to:			רייידייי <u>ריי</u> רייי ר		· //	-	- OBD		
Send Communications regarding were der	:	Ê.	<u>, / . /</u>	- 1A	- ken	Title Distri	at SuperInt	endent	well to:
Aztes Oli & Ses Company			1	2	v	Send	Communicatio	ms regardinų	S wen we
						Hebb			
NameBex 847 Hobbs, N.M.						Address		•••••	

NEW MEL O OIL CONSERVATION COM SION Forth 6410 SANTA FE, NEW MEXICO Revised 7/1/55
(File the original and 4 copies with the appropriate district office)
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND MAIN AL GAS 19 34
Company or Operator Aztec OII & Gas Company Lease State 80-36
Well No. Unit Letter J S 36 T 225 R 37E Pool Lindeeligneted
LEA Kind of Lease (State, Fed. or Patented) State County If well produces oil or condensate, give location of tanks:Unit J S 36 T 225 R 375
If well produces oil or condensate, give location of tanks. One
Address Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas None
Address (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: Casinghead gas now being vented. Arrangements of sale of casinghead gas net
Yet completed.
Reasons for Filing: (Please check proper box) New Well (x)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate (
Change in Ownership () Other ()
Remarks: Give explanation below)
The undersigned certifies that the Rules and Regulations of the Oil Conservation Com-
mission have been complied with.

Executed this	the 30th day of N	ley	1958	MULHE
Approved	.950	19	By Title	District SuperIntendent
OIL COM	ISERVATION COM			Aztec Oll & Gas Company Bex 847 Hobbs, N.M.
By Title		ħ.		

	NEW MEXIC	CO OIL CONSERVA	ATION COM	MISSIC	(R	orm C evised	•
	MISCE	LLANEOUS REPO	ORTS ON W	ELLS			0pp
(Subm	it to appropriate	District Office as	s per Comm	nission.	Rule 1106) Fil 1	
COMPANY	AZTEC C	DIL & GAS COMPANY	Box 847,	Hobbs,	New Mexic	co 1	5-16-58)
_		(Addres	s)		,		
LEASE\$	TATE 6D-36	WELL NO.	UNIT J	S 36	Т	225	R 37E
DATE WOR	K PERFORMED	May 10-13, 1958	_POOL	Undesig	nated		
This is a Re	eport of: (Check	appropriate bloc	k) T R	esults	of Test of	f Casin	ng Shut-of
Be	ginning Drilling	Operations	R	emedia	1 Work		
Plu Plu	ugging		 o	ther			

Detailed account of work done, nature and quantity of materials used and results obtained.

A 7-7/8" hole was drilled to 7080". $5\frac{1}{2}$ ", 14# and 15.5#, J-55 casing was cemented at 6972" using 475 sacks of cement with 2% gel added. Cement was allowed to set 72 hours before resuming operations. The casing and cement job was pressure tested with 3000 psi for 30 minutes and found to be o.k. Top of cement outside the casing was found at 3990" by temperature survey.

FILL IN BELOW FOR RE	EMEDIAL WO	ORK REPORTS ONI	LΥ	*************************************		
Original Well Data:						
DF Elev. TD	PBD	Prod. Int.	Com	ol Date		
Tbng. Dia Tbng D	epth	Oil String Dia	Oil Stri	ng Depth		
Perf Interval (s)						
Open Hole Interval	Pro	ducing Formation ((s)			
RESULTS OF WORKOVE	R :		BEFORE	AFTER		
Date of Test						
Oil Production, bbls. per	r day			·		
Gas Production, Mcf per	day					
Water Production, bbls.	per day					
Gas-Oil Ratio, cu. ft. pe	r bbl.					
Gas Well Potential, Mcf	per day					
Witnessed by						
			(Company)			
OIL CONSERVATION	DN I hereby certi above is true my knowledge Name	and complete t	ormation given to the best of			
Title Dittrict		Position D	Istrict Superin	ntendent		
Date Company Aztec Oil & Gas Company						