

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, N.M.

May 30, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aztec Oil & Gas Company

State ND-36

Well No. 1

in NW

1/4

SE

1/4

(Company or Operator)

(Lease)

J

Sec. 36

T. 225

R. 37E

NMPM, Undesignated

Pool

Unit Letter

LEA

County. Date Spudded Apr. 4, 1958

Date Drilling Completed May 11, 1958

Elevation 3316 KB

Total Depth 7080'

PBTD 6935

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6654

Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 6654-58; 6668-80; 6696-6708; 6714-24; 6752-48;

Perforations

6753-56; 6760-72; 6840-54; 6858-64; 6868-80.

Open Hole —

Depth

Casing Shoe 6972

Depth

Tubing 6880

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, — bbls water in — hrs, — min. Size —

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49 bbls. oil, 0 bbls water in 21 hrs, — min. Size 16/64"

GAS WELL TEST -

Natural Prod. Test: — MCF/Day; Hours flowed — Choke Size —

Method of Testing (pitot, back pressure, etc.): —

Test After Acid or Fracture Treatment: — MCF/Day; Hours flowed —

Choke Size — Method of Testing: —

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1st stage 2000 gals. Acid; 2nd stage 6000 gals. acid,

Casing — Tubing — Date first new May 21, 1958
Press. — Press. — oil run to tanks

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter —

Remarks: —

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved —, 19 —

Aztec Oil & Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: —

(Signature)

By: —

Title District Superintendent

Send Communications regarding well to:

Aztec Oil & Gas Company

Name Box 847

Hobbs, N.M.

Address —

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Aztec Oil & Gas Company Lease State 80-36
Well No. 1 Unit Letter J S 36 T 22S R 37E Pool Undesignated
County LEA Kind of Lease (State, Fed. or Patented) State
If well produces oil or condensate, give location of tanks: Unit J S 36 T 22S R 37E
Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Co.
Address Box 1510, Midland Texas.
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas None
Address _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
Casinghead gas now being vented. Arrangements of sale of casinghead gas not
Yet completed.

Reasons for Filing: (Please check proper box) New Well (x)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other ()
Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 30th day of May 1958

By [Signature]

Approved 1958 19

Title District Superintendent

OIL CONSERVATION COMMISSION

Company Aztec Oil & Gas Company

By [Signature]

Address Box 847
Hobbs, N.M.

Title

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AZTEC OIL & GAS COMPANY Box 847, Hobbs, New Mexico 15-16-581
(Address)

LEASE STATE 6D-36 WELL NO. 1 UNIT J S 36 T 22S R 37E

DATE WORK PERFORMED May 10-13, 1958 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

A 7-7/8" hole was drilled to 7080'. 5 1/2", 14# and 15.5#, J-55 casing was cemented at 6972' using 475 sacks of cement with 2% gel added. Cement was allowed to set 72 hours before resuming operations. The casing and cement job was pressure tested with 3000 psi for 30 minutes and found to be o.k. Top of cement outside the casing was found at 3990' by temperature survey.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date

Tbng. Dia Tbng Depth Oil String Dia Oil String Depth

Perf Interval (s)

Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer

Title District Superintendent

Date May 13, 1958

I hereby certify that the information given above is true and complete to the best of my knowledge. Original Signed By

Name P. R. WATTS, JR.

Position District Superintendent

Company Aztec Oil & Gas Company