

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Jack Huff P. O. Box 50190 Midland, Texas 79710-0190		OGRID Number 36472
Property Code 22358	Property Name Upson State	API Number 30-0 25-10590
		Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
K	36	22S	37E		2310	South	2310	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

Borehole Location if Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
' Proposed Pool 1 Blinebry Oil & Gas						" Proposed Pool 2			

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Ground Level Elevation
E	0	Rotary	S	3303
Multiple	Proposed Depth	Formation	Contractor	Spud Date
No	6000	Blinebry	The Re-Entry People	On of about 2/14/98

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
13 3/8	9 5/8"	33	296	300	Surface
8 3/4	7"	23	6005	250	5000

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Purpose to re-enter the above plugged and abandoned well and tie back to the 7" casing which was cut off when the well was P&A'd. As an alternative, a string of 4 1/2", 10.5# or 11.6# casing will be run and cemented inside of the 7" casing to TD. The well will then be cleaned out to a final TD of \pm 6000'. A manually operated, annular type BOP will be used during drilling operations. The Blinebry formation will be perforated, treated and tested once the well has been cleared out to the proposed TD.

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Chris Huff

Title:

Operations Manager

Date:

1/23/98

Phone:

(915) 683-9231

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approval:

FEB 03 1998

Expiration Date:

Conditions of Approval:

Attached ☐

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

Re-Enter