NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE O. C. C.

MISCELLANEOUS	NOTICES 71	3 19	PM '64
1 miles			

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention	Notice of Intention to	Notice of Intention	X
to Change Plans	Temporarily Abandon Well	to Drill Deeper	
NOTICE OF INTENTION	NOTICE OF INTENTION	NOTICE OF INTENTION	
TO PLUG WELL	TO PLUG BACK	TO SET LINER	
Notice of Intention	NOTICE OF INTENTION	Notice of Intention	
to Squeeze	TO ACIDIZE	to Shoot (Nitro)	
Notice of Intention	NOTICE OF INTENTION	NOTICE OF INTENTION	
to Gun Perforate	(Other)	(Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbs, New Mexico April 24, (Place) (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the..... 114 2 11 1 ¥

R. M. Moran (Company or Operator)	State '30' Well No.	
(Company or Operator) <u>NE 1/4</u> <u>SW 1/4</u> of Sec	, T. 228 , R. 37E, NMPM., Blinebry	Peol
(10 0000 0000		

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Deepen from present TD 6183' to approx. 8300' w/62" hole. 1.

- Test & Evaluate Ellenburger & other Pre-Permian Formations. 2.
- If Pre-Permian Comm. Set 42" Liner and circ. cement to top of 3. liner to the into 7" @ 6005.

alt to the second se	R. M. MORAN
Approved, 19, Second Secon	By K. N. Myon K. D. McPeters
	Position
Approved OIL CONSERVATION COMMISSION	Name Moran Oil Producing & Drlg. Corp.
By Contract District -	Address Box 1919, Hobbs, New Mexico

Ti Caupanen er et	PIES RECEIVED									
FILE U.8.G.3.			NE NE	EW MEXICO	OIL CO	DNSER	VATION (COMMIS	SSION	FORM C-103 (Rev 3-55)
LAND OFFICE TRANSPORTER				MISCELL	NEOU	S REP	ORTS ON	1 WEL	LS.	1
PRORATION OF	GAS		(Submit	to appropriat	e Distric	t Office,	as per Com	mission	1 Rule 1106),
Name of Com	ipany				Addres	$==i^{i}i^{i}i^{j}i^{j}$	•		23	
1	R. M. MOR	AN			Bo	x 171			ew Mexi	
Lease State	- 36		W	/ell No. Un 1	it Letter K	Section 36	1 Ťownship 22	S	Rang 37	
Date Work Pe	erformed	P	² ool		<u> </u>		County			
2-28-6	3]	Blinebry THIS IS 7	A REPORT OF	: (Cherb	approprie	Le ate block)	đ		
📋 Beginni	ing Drilling Ope	rations		ing Test and C			Other (E.	xplain):	<u></u>	
Designment	-			nedial Work		,				
	-	ne, natu	are and quantity of		d, and res	ults obta	uned.			
		-	00 gals &	Frac. wi	lth 30	,000	gals pl	us 87	7,000#	
	Perfs 556	-					-			
					1					
l										
		-								
Witnessed by	, George La	iflin		Position Sales			Company Dow	re11		
			FILL IN BEL	OW FOR REM	EDIAL W			_		
[· · · · · · · · · · · · · · · · · · ·			ORIGINA	L WELL C			<u>.</u>	· · · · · · · · · · · · · · · · · · ·	
D F Elev. 3613		тр 61	.83	PBTD 59	910	-	Producing 5582-		1	mpletion Date 2-1-59
3613 Tubing Diam	eter		Tubing Depth	2		ng Diame			il String Dep	th
2			5600	<u></u>		7			6025	
Perforated In 5	nterval(s) 562-5582									
5. Open Hole In				<u></u>	Produci	ing Form	ation(s)			
	· - •					E	<u>Blinebry</u>	7		
	······			RESULTS	OF WORI	KOVER				
Test		-T		Gas Production MCFPD		Water Production BPD		GOR Cubic feet/Bbl		1
* CD1	Date of Test		Oil Production BPD							Gas Well Potential MCFPD
Before Workover					PD	E			: feet/Bbl	
Before Workover After	Test 2-1-63		BPD 12	MCF 152	PD 2	E	3 P D	Cubic	666	
Before Workover	Test		BPD	MCF	PD 2 9	B	3PD 2	Cubic 12.0 31.1	666 10	MCFPD
Before Workover After	Test 2-1-63 3-13-6:	3	BPD 12	MCF 152 159	PD 2 9 I here	eby certif	3PD 2	Cubic 12. 31	666 10	MCFPD
Before Workover After	Test 2-1-63 3-13-6: OIL CONS	3	BPD 12 51	MCF 152 159	PD 2 9 I here	eby certifie best of	3PD 2 fy that the in	Cubic 12. 31	feet/Bbl 666 10 on given abov	MCFPD
Before Workover After Workover	Test 2-1-63 3-13-6: OIL CONS	3	BPD 12 51	MCF 152 159	PD 2 9 I here to the Name	eby certil e best of	3PD 2 fy that the in	Cubic 12. 31	feet/Bbl 666 10 on given abov	MCFPD
Before Workover After Workover	Test 2-1-63 3-13-6: OIL CONS	3	BPD 12 51	MCF 152 159	PD 2 9 I here to the Name Positi	eby certifier best of	3PD 2 fy that the in	Cubic 12. 31	feet/Bbl 666 10 on given abov	MCFPD re is true and complete McPeters
Before Workover After Workover	Test 2-1-63 3-13-6: OIL CONS	3	BPD 12 51	MCF 152 159	PD 2 9 I here to the Name	eby certifier best of	3PD 2 fy that the in	Cubic 12. 31. formation ge.	<pre>c feet/Bbl 666 10 0n given abov K. D. Engr.</pre>	MCFPD we is true and complete McPeters

NUMBER OF COPI									
DI SANTA FE FILE U.S.G.S. LAND OFFICE	<u>staibution</u>			EW MEXICO					FORM C-103 (Rev 3-55)
LAND OFFICE	O1L. GAS		BBS OFFICE	MISCELLA	NEOUS	S REPO		WLLLJ	
PROBATION OFF		Ju	N 2 10.00	AM diffeopriate	District	Office a	MAY 27		64)
Name of Comp		. Mora				1919 <u>1919</u>		, New Mex	
Lease Stal	te "36"		W	Vell No. Uni 1	it Letter K	36		2 S	ange 37E
Date Work Per 4-24 -	formed - 64	P	Bline	bry		[C	County Le	18	
		······	THIS IS	A REPORT OF:					
	g Drilling Oj	perations		ing Test and Ce	ement Job	×	Other (E:	-	
Plugging			Rem re and quantity o	nedial Work		<u></u>	Deepe		
8064-80 Acidize Swab 10	66; 807: perfs ad. Swa	2-8074 w/5000 ab dry	as set fro 4; 8078-80 0 gals 15% y. Ellenb k to Bline	Position	092; 8	3 094-8 7 •	096; 83	104-8106	w/2 SPF.
			FILL IN BEL	OW FOR REM			PORTS ON	ILY	
D F Elev.	<u></u>	TD		PBTD			Producing		Completion Date
3613		the second s	183 Tubing Depth	59		ng Diamet	5582	0il String 1	2-1-59
Tubing Diame	2		5600			7			6005
Perforated In	erval(s)	582-5	562						
Open Hole Int					Produci	ing Forma		• • • • • • • • • • • • • • • • • • •	
				RESULTS	OF WORI	KOVER	BIIU	ebry.	
Test	Date o Test		Oil Production BPD	Gas Prod MCF			roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workover									
After Workover	<u></u>								
				N			y that the in my knowled;		above is true and complete
Approvedby					Name	$V_{\cdot I}$	1.my	et K.	D. McPeters
Title	Err	ina je kolo			Posit				ineer
Date	h	NU: - 1	****	<u> </u>	Comp		R. M. M		

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NUMBER OF COP	IES ECEIVED		1088S	OFFICE O.	C.r				
SANTA FE		_					OMMISSIO	N	FORM C-103
FILE U.S.G.S.		R		40 50 AM	hu		HOBBS OFF	ÎCE O.	FORM C-103 C. (Rev 3-55)
LAND OFFICE	OIL					ORTS ON			
PRORATION OFF	GAS	7 3 14		_	• • •	M	lay 27 [U]	24 AM	1 64
OPERATOR		(Submi	t to approp	riate Distric	t Office	as per Com	mission Rul	• 1106)	
ame of Com	R. M.	Moran		Addre	ss Box 19	19, Hob	bs, New	Mexi	Lco
Lease		and the second	Well No.	Unit Letter	1	Township	<u></u>	Range	
	ite "36"		1	K	36	225	5		37E
Date Work Pe 5-16-64		Pool Blin	ebry			County L	ea		
<u></u>		and the second se		OF: (Check	approprie	ate block)			
	g Drilling Operation	is 🕱 Cas	sing Test an	d Cement Jo	ь ь	Other (E	xplain):		
Pluggin			medial Work						
	ount of work done, na		of motorials	used and te	eulte obte	ined			- Annow and a second se
Witnessed by	Frank Knight	t	Position Pu	sher		Company Moran	0il Prod	1.& D	rlg. Corp.
		FILL IN BE	LOW FOR F	REMEDIAL				:	
DF Elev.	TD		PBT	INAL WELL	DATA	Producing	Interval	Co	mpletion Date
361	1	6183	1	5910		5582-		1	2-1-59
Tubing Diam		Tubing Depth 5600		and the second se	ring Diam 7	eter	Oil Str	ing Dept 6005	
Perforated In	terval(s)					· · · · · · · · · · · · · · · · · · ·	<u>-</u>		
		-5582		Deadu	cing Form	ation(a)			
Open Hole In	terval			FIGU	cing roin		<u>linebrv</u>		
			RESUL	TS OF WOR	KOVER				
Test	Date of Test	Oil Production BPD		Production CFPD		Production BPD	GOR Cubic feet		Gas Well Potential MCFPD
Before Workover									
After Workover									
		TION COMMISSIO	N			ify that the in f my knowled		ven abov	e is true and complete
Approved by				Nam	e //	d. My	U.		
Title						{ Y , I D I 1	UNC 1	v n	NoDetera
	Emg Duckst	Distic 1		Pos	ition	(X, 1) 1		KD. Engin	McPeters
Date		District_1 ,			ition pany	(X, 1) 7		K. D. Engin	