



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
1959 MAR 9 PM 2 52
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

R. M. Moran State #36
(Company or Operator) (Lease)
Well No. 1, in NE 1/4 of SW 1/4, of Sec. 36, T. 22 S, R. 37 E, NMPM.
Blinebry Pool, Lea County.
Well is 2310 feet from South line and 2310 feet from West line
of Section 36. If State Land the Oil and Gas Lease No. is E-2387.
Drilling Commenced 12/18/58, 19... Drilling was Completed 2/1/59, 19...
Name of Drilling Contractor Moran Oil Producing and Drilling Corp.
Address Box 1718 Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 3113 DF. The information given is to be kept confidential until
19...

OIL SANDS OR ZONES

No. 1, from 5562 to 5582 No. 4, from... to...
No. 2, from... to... No. 5, from... to...
No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet.
No. 2, from... to... feet.
No. 3, from... to... feet.
No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	H-40	New	300	TP			Surface
7 "	55 & 80	"	6025	TD			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/8"	9 5/8"	296	250	P & P		
8 3/4"	7	6005	175 - 2%	Neat P & P		
	ReCement	Perf.	1800 600-2%	Squeeze		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidize w/1000 gals. x w 24, Frac. w/10,000 gals refined oil & 30,000 lbs. sand
Result of Production Stimulation IP 48 BOPD
Depth Cleaned Out...

COORD OF DRILL-STEM AND SPECIAL TA

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6163 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2/1/79, 19

OIL WELL: The production during the first 24 hours was 44 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 50

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1190	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1300	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2430	T. Montoya.....	T. Farmington.....
T. Yates.....	2570	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3120	T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	3300	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	3400	T. Granite.....	T. Dakota.....
T. Glorieta.....	3410	T.	T. Morrison.....
T. Drinkard.....	3430	T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1190'	1190	Surface Caliche, sd. & shale				
1190	1300'	110	Anhy				
1300	2430'	1130	Salt & Potash				
2430	3753	3753	Anhy, Red Shale, Dolomite and Sand streaks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 9, 1979
Oran Oil Prod. & Drilling Corp. Box 1716 Hobbs, New Mexico
Company or Operator Address R. M. McCall (Date)
Name Position or Title Oran Operator