	O OIL CONSERVA LLANEOUS REPC	RTS ON W	MISSION ELLS		FEH103 ed 3-536C
(Submit to appropriate	District Onice as	, per comm		,	
COMPANY R.M.NORAX	Box 1	1718		Hobbs , New	Mexico
	(Addres	s)			
LEASE State "36"	WELL NO. 1	UNIT K	s <b>36</b>	T 228	R 37K
DATE WORK PERFORMED	1-9-59	POOL	rinkard		
This is a Report of: (Check	appropriate bloc	k)	esults of	Test of Ca	sing Shut-off
Beginning Drilling	Operations	R	lemedial	Work	
Plugging			)ther		
					the second s

Detailed account of work done, nature and quantity of materials used and results obtained.

## TD 6005' Ran 182 jts. 7", 23# J-55 and 150' 23# N-80 Cemented w/175 sacks 2% gel and 75 sacks of neat. Flug down @ 12:30 AM Pressured up to 1000# 1-10-59 - GK - drilling @ 10:10 AM

FILL IN BELC	OW FOR REL	MEDIAL WO	ORK REPORTS ONL	<u>Y</u>		
Original Well	Data:					
DF Elev.	TD	PBD	Prod. Int.	Compl Date		
Tbng. Dia	Tbng De	pth	Oil String Dia	Oil Stri	ng Depth	
Perf Interval	(s)					
Open Hole Inte	erval	Pro	oducing Formation (	(s)		
RESULTS OF	WORKOVER	- <u></u>	<u> </u>	BEFORE	AFTER	
Date of Test						
Oil Production	n, bbls. per	day		·		
Gas Productio	on, Mcf per	day				
Water Produc	tion, bbls.	per day				
Gas-Oil Ratio	, cu. ft. pe	r bbl.				
Gas Well Pote	ential, Mcf p	oer day				
Witnessed by				(C om	pany)	
			I hereby cert	·	ormation given	
OIL CON	SERVATION	COMMISSI	ON above is true	and complete	to the best of	
Name	La Cha	- be / //	my knowledge Name	p. p. mila-	7	
Title	un ang	present.	Position R.	M. Meren - Ag	nt	
Date			Company	•		

NI	EW MECO OIL CONSERV SANTA FE, NEW		Form C-110 Revised 7/1/55
(File the or	iginal and 4 copies with th	e approprie district	office)
CERT	TIFICATE OF COMPLIAN TO TRANSPORT OIL ANI	CE AND AUTHORIZAT	'ION 7 - <b>51</b>
Company or Operato	or R.M.MORAN	Lease_	STATE "36"
Well No. <b>1</b>	Unit Letter K S 36 T	225 R 37E Pool BL	INEBRY
County LEA	Kind of Lease	State, Fed. or Patent	ed) <b>STATE</b>
If well produces oil	or condensate, give locati	on of tanks:Unit 📕 S	36 T 228 R 37E
Authorized Transpo	rter of Oil or Condensate_	Texas New Mexico	Pipe Line Co. (Cities Service)
Address MIDLAND, T	EXAS		
(Give ad	ldress to which approved o	copy of this form is to	be sent)
Authorized Transpo	rter of Gas No con	nection	
Address			
lf Gas is not being s	ddress to which approved of sold, give reasons and also	o explain its present di	sposition:
VEA METT - 2K	elly System is approx.	370 BESC OI LOCAL	
will be flare	d until arrangements c	an be made with Ske	11y.
Reasons for Filing:	Please check proper box)	New Well	( X)
	ter of (Check One): Oil (		() Condensate ()

Change in Ownership () Other () Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 2 day of February	19.59
,	By R. 11. 11/1m
Approvedl	9
OIL CONSERVATION COMMISSIO	N Company R.N. Moran
By Juli ig the	Address Box 1718, Hobbs, N.M.
Title	

## EXICO OIL CONSERVATION COMM SION NEW Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to state Form C-101 was sent. The allow-able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is file ouring calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv-Gas must be reported on 15.025 psia at 60° Fahrenheit. -. 1. .

					•	Hobbs, New (Place)			(Date)
				OC AN ALLO	WARLE FOI	DA WELL KN	OWN AS:		
ARE	HERE	EBY REQ	UESIII	NG AN ALLC	F1 36	R A WELL KN	1	in NE	1/4
R.M.	Mora	v or Opera	tor)		(Lease)		Ni de al		
ζ.	00	Sec	36	., T. 228	, R. <b>37</b> E	, NMPM.,	Dithe	<u>, , , , , , , , , , , , , , , , , , , </u>	Pool
Unit	Letter	,		- <b>-</b>	ه د.در م .	12-18-58	Date Diillin	g Completed	2-1-59
Pl	ease inc	dicate loca	auon:	Top Oil/Gas	Pay_5562	Name	of Prod. Form.	BLINEDRY	
D	C	В	A	PRODUCING I	NTERVAL -				
				Perforation	<u> </u>	-82		Footh	
E	F	G	H	Open Hole		Depth Casir	ng Shoe_6005	Depth Tubing	5536
				OIL WELL TE					
L	K	J	I		🚔 14. Tosti <b>40</b> .	bbls.oil.	bbls wate	r in <b>th</b> hrs	Choke ,min. Size
	х		1				- macovory of y	clume of oil e	qual to volume of
M	N	0	P	Test After	Acia of Flacta	bbls.oil.	bbls water in	24 hrs,	Choke 18/
ri -			-	1					
				GAS WELL TE			n ll flou	-d Chok	ke Size
				M. Lung J. Dag	J Toot.	MUE/	Day; Hours 110w	······································	
			•••••••••••••••••	Natural Pro	od. 1950.				
ubing	,Casing	and Cemen	ting Reco	ord Method of	Testing (pitot,	, back pressure, e	tc.):		
tubing Sur		and Gemen Feet	ting Reco Sax	Method of Test After	Testing (pitot, Acid or Fractu	, back pressure, e ure Treatment:	tc.):		rs flowed
Sur		Feet	Sax	Method of Test After Choke Size	Testing (pitot, Acid or Fractu	, back pressure, e ure Treatment: od of Testing:	tc.):	_MCF/Day; Hour	rs flowed
				Method of Test After Choke Size	Testing (pitot, Acid or Fractu Metho	, back pressure, e ure Treatment: od of Testing: nt (Give amounts 0	tc.): f materials use	_MCF/Day; Hour	rs flowed d, water, oil, and
Size		Feet	Sax	Method of Test After Choke Size Acid or Fri	Testing (pitot, Acid or Fractu Metho acture Treatmer	, back pressure, e ure Treatment: od of Testing: nt (Give amounts o	tc.): f materials use 1000 gr	MCF/Day; Hour	rs flowed d, water, oil, and
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Sur 9 5		Eret 296	Sax 250	Method of Test After Choke Size Acid or Fri sand): 10 Casing	Acid or Fractu Metho Acture Treatmen Acture Treatmen DOO gal	, back pressure, e ure Treatment: od of Testing: nt (Give amounts o <b>530.000f</b> Date fire	tc.): f materials use <b>1009 g</b>	MCF/Day; Hour d, such as acid	rs flowed d, water, oil, and
5un 9 5 7"	/8	Eret 296 6005	Sax 250 200	Method of Test After Choke Size Acid or Fri sand): 19 Casing Press. Oil Transp	Acid or Fractu Metho Acture Treatmen Acture Treatmen Acture Treatmen Acture Treatmen Acture Acture Treatmen Acture	, back pressure, e ure Treatment: od of Testing: nt (Give amounts o <b>530,000#</b> <b>600</b> Date firs <b>600</b> oil run to <b>1.1</b> New Mexi	tc.): f materials use <b>1000 s</b> it new to tanks <b>2-1</b> co <b>Pipe L</b>	MCF/Day; Hour d, such as acid 18.2 ¥/7 -59 ine Co.((	rs flowed d, water, oil, and A Sities Serv
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Sur 9 5, 7"	/8	Fret 296 6005 498	Sax 250 200	Method of Test After Choke Size Acid or Fri sand): 10 Casing Press. Oil Transp Gas Transp of 011 for	Acid or Fractu Metho Acid Treatmen Acid or Fractu Metho Acture Treatmen Acture Treatmen Acture Treatmen Acture Treatmen Acture Treatmen Acture Treatmen Acture Treatmen Press Acture Treatmen Acture Treatmen	, back pressure, e ure Treatment: od of Testing: nt (Give amounts o <b>530,000#</b> <b>600</b> Date firs <b>600</b> oil run to <b>1.1</b> New Mexi	tc.): f materials use <b>1000 s</b> it new to tanks <b>2-1</b> co <b>Pipe L</b>	MCF/Day; Hour d, such as acid 18.2 ¥/7 -59 ine Co.((	rs flowed d, water, oil, and
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