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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B - 1732

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	Blinebry Oil & Gas	
2. Name of Operator	Summit Energy, Inc.	
3. Address of Operator	1925 Mercantile Dallas Bldg. Dallas, TX 75201	
4. Location of Well	UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	3314.6' GR (est.)	
12. County	Lea	
10. Field and Pool, or Wildcat	Blinebry Oil & Gas	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 19/83 RU Gaffey Inc well service unit. Flw well dwn, pull WH, install BOP. GIH with tbg, tag CIBP at 5,730'. Sptd 25 sx cmt plg 5,730' - 5,514', POH with 25 stnds. GIH with tbg to 5,518', spotted 25 sx cmt plg 5,518' - 5,302'. PU to 5,024'. Circ hole with 10#/gal mud. Sptd 25 sx cmt plg 2,866' - 2,676'. WOC 5 hrs. Back in hole with tbg, tgd plg at 2,706'. Perforated with wire line 4 - 1/2" holes at 300'. Pump 120 bbls of 10# brine down 8 5/8" csg at 400 psi. Did not circ out 13 3/8" surface. Pmpd 300 sx cmt plg dwn 8 5/8" csg. WOC 4 hrs. Open up well. Flwd back 1 bbl. SDFN. Opened up well, no flw back. Tested plg to 500 psi for 10 min, held OK. Mix 10 sx cmt plg in top of csg and installed proper dry hole marker. Completed 2:00 p.m., 7/22/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul G. White</u>	TITLE <u>Vice-President/Production</u>	DATE <u>8/8/83</u>
OIL & GAS INSPECTOR		
APPROVED BY <u>R. A. Saller</u>	TITLE _____	DATE <u>MAR 17 1988</u>

CONDITIONS OF APPROVAL, IF ANY:

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B - 1732

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Blinebry Oil and Gas	7. Unit Agreement Name
2. Name of Operator Summit Energy, Inc.	8. Farm or Lease Name Gulf State
3. Address of Operator 1925 Mercantile Dallas Building, Dallas, Texas 75201	9. Well No. 1
4. Location of Well UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3314.6' GR (est.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Work will begin on approval by the Oil Commission. <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Summit Energy, Inc. intends to plug and abandon the subject well as follows:

- Tag present CIBP at 5730'. Pump 100' of cement on top of plug.
  - Place 100' cement plug on top of Blinebry zone at 5500'.
  - Place 100' cement plug across Glorietta.
  - Place 100' cement plug at top of 5½" liner and base of 8 5/8" casing.
  - Perforate 13 3/8" surface casing at 300' and bring cement to surface.
  - Place 10 sx cement plug in top of well with appropriate dry hole marker.
- \* 10 lb/gallon salt gel mud will be placed between all plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul G. White TITLE Vice-President, Prod. DATE 6-8-83

APPROVED BY OIL & GAS INSPECTOR TITLE \_\_\_\_\_ DATE JUL 8 1983

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