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| | DISTRIBUTIO | ОИ | | |
| İ | SANTA FE | | | |
| | FILE | | | |
| | U.S.G.S. | | | |
| | LAND OFFICE | | | |
| | TRANSPORTER | OIL | | |
| | | GAS | | |
| | OPERATOR | | | |
| Ι. | PRORATION OF | ICE | | |
| | Operator | | | |

February 6, 1968 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

| • | SANTA FE | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-110 Effective 1-1-65 | | |
|------|--|---|--|--|--|--|
| | FILE | AUTUODIZATION TO TO | AND | • • • | | |
| | U.S.G.S. | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | |
| | TRANSPORTER | | | | | |
| | GAS | | | | | |
| I. | PRORATION OFFICE | | | | | |
| 1. | Operator | | | | | |
| | Western Oil Fields, Inc. | | | | | |
| | | | | | | |
| | Reason(s) for filing (Check proper box) Other (Please explain) To confirm Tox 25 - Nov. Mexico Pine | | | | | |
| | Change in Transporter of: To confirm Texas-New Mexico Pipe Line Co. as the transporter. | | | | | |
| | Change in Ownership Casinghead Gas Condensate | | | | | |
| | f change of ownership give name | | | | | |
| | and address of previous owner | | | | | |
| II. | DESCRIPTION OF WELL AND LEASE | | | | | |
| | Lease Name | Well No. Pool No | ame, Including Formation | Kind of Lease State, Federal or Fee | | |
| | Gulf Chate | B1 | inebry Oil | State, Federal or Fee Stace | | |
| | | ne and <u>550</u> Feet Fro | m The <u>East</u> | | | |
| | | _ | | | | |
| | Line of Section (7), To | winship 22% Range | 37E , NMPM, | Let County | | |
| III. | DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | AS | | | |
| | Name of Authorized Transporter of Oi | or Condensate | Address (Give address to which ap) | proved copy of this form is to be sent) | | |
| | Texas-New Movico Pi | DC Ling Co rsinghead Gas or Dry Gas | P.O. Box 1510 Mich ap | proved copy of this form is to be sent) | | |
| | Warren Petroleum Co | | P.O. Box 1539 Till: Is gas actually connected? | | | |
| | If we'll produces oil or liquids, | Unit Sec. Twp. Rge. | | | | |
| | give location of tanks. | 36 220 37F | | November 2, 1965 | | |
| IV. | If this production is commingled w. COMPLETION DATA | ith that from any other lease or pool, | give commingling order number: | | | |
| | | Designate Type of Completion — (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. | | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | Bate opadded | | | | | |
| | Pool | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | |
| | Perforations | | | Depth Casing Shoe | | |
| | Perioranona | | | | | |
| | | | D CEMENTING RECORD | CACKS CEMENT | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | | | | | | |
| | | | | | | |
| | | TOD ALLOWARD F. (T | for a second sec | oil and must be equal to or exceed ton allows | | |
| V | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, ga | s lift, etc.) | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| | Length of Feet | | | | | |
| | Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF | | |
| | | | | | | |
| | GAS WELL | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size | | |
| | resumy weinou (prior, vaca pri) | | | | | |
| VI | . CERTIFICATE OF COMPLIA | NCE | QIL CONSER | VATION COMMISSION | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED 19 | | | |
| | | | | | | |
| | | | | | | |
| | | , , , , , , , , , , , , , , , , , , , | TITLE | | | |
| | 11 21 11 | // | This form is to be filed in compliance with RULE 1104. | | | |
| | (Signature) | | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation | | | |
| | (| (| | tests taken on the well in accordance with RULE 111. | | |
| | Division Engine | eer Title) | All sections of this form must be filled out completely for allowable on new and recompleted wells. | | | |

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.