AEXICO OIL CONSERVATION COMMISSION

WELL REMEDIAL REPORT

(Submit in quadruplicate to Box 2045, Hobbs, or Box 697, Aztec, New Mexico)

LEASEG	ulf-State WELL NO	C. ADDRESS P. O. Box 1139, Denver, Colo.  O. 1 UNIT A S. T. R. 36 - 22S - 37 E.  15, 1955 POOL Tubb
NATURE OF WORKOVER (Check those applicable)		ORIGINAL WELL DATA
Acidize  Shoot  Frac  Squeeze  Other	Plugback  Set Liner  Set Packer  Set Pump  Install G. L.  Perforate	DF. Elev. 3313 TD. 6166 PBD.  Comp. Date 12-19-53 Prod. Interval 6004'-46  Tubing Dia. 2-3/8" Tubing depth 6000'  Oil String Dia. 5-1/2" Oil String depth 6166  Perf. Interval (s) 6004'-24', 6030'-40'  Open Hole Interval None  Prod. Formation (s) TubbGas

WORKOVER DATA: (Detailed account of work done, quantity and nature of materials)

Perforated with 4 jets/foot from 5887'-5896'; 5910'-24' and 5936'-64' and acid-fraced with 10,000 gal. acid petrofrac and 10,000# sand.

Will run deliverability test in January, 1956.

(If additional space is required, use back of form)

RESULTS OF WORKOVER	BEFORE October, 1955	AFTER December 29, 1955
Date of Test		
Oil Production, bbl/day		27
Gas Production, MCF/day	131	1, 176
Water production, bbl/day	0	0
Gas-oil ratio, cu ft/bbl	65, 500	43,600
Gas well potential, MCF/day	131	Not determined

I certify that the foregoing account is accurate and complete to the best of my knowledge.

January 3, 1956

Date
JAN 5 1956

WESTERN OIL FIELDS, INC.

(Name)

(Title) Production Manager