

A blank grid paper template consisting of a square grid divided by a horizontal line through the center and a vertical line near the right side.

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

WESTERN OIL FIELDS, INC.
.....
(Company or Operator)

Gulf State
(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 36, T. 22, R. 37, NMPM.

Tubb

Pool.....County.....

Well is 660 feet from North line and 660 feet from East line.

of Section 36 If State Land the Oil and Gas Lease No. is 52332

Drilling Commenced 10-4-53, 1953 Drilling was Completed Dec. 19, 1953

Name of Drilling Contractor..... **Company Rig.**

Address.....

Elevation above sea level at Top of Tubing Head.....3300..... The information given is to be kept confidential until
..... 19.....

No. 1, from 5987 to 6167 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from 80 to 110 feet.

No. 2, from.....to.....feet.

No. 3. from to feet.

No. 4. from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	260	Texas			Surface
8 5/8	36	"	2800	Baker			Salt
5 1/2	15 1/2	"	6166	Baker			Oil

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	13 3/8	260	150	Pump & Plug	Water	
11	8 5/8	2800	800	" "	9.8	
7 7/8	5 1/2	6166	1100	" "	9.2	

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised w/500 gals. Mud acid followed

by 5000 gala regular

Result of Production Stimulation..... **7,000 MCF per day**

..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6167 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Jan. 14, 1954

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 7,000 M.C.F. plus 105 barrels of liquid Hydrocarbon. Shut in Pressure 1950 lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Blaine.	T.	T. Penn.
T. Drinkard.	T.	T.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 5000	5000 6167	1167	No samples Lime & dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator WESTERN OIL FIELDS, INC. Address 117 Green Acres
Name M. E. Swarthout Position or Title Sup't.
Nov. 1, 1954 (Date)