NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be approved to any complete the well. Submit this form in QUADRUPLICATE.

JAN 20 100-1

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION LUMINS TO TRANSPORT OIL AND NATURAL GAS 10535-OFFICE

Company or Operator. WESTERN OIL PIRLDS, INC	Lease GULF-STATE
Address Hobbs, New Mexico	Denver Colorado (Principal Place of Business)
Unit	., T22S., R3.7E, PoolUndesignated
County Lea Kind of Lease:	State
If Oil well Location of Tanks	······································
Authorized Transporter PERMIAN BASIN PIPEL	THE COPANY Address of Transporter
Hobbs, New Mexico	(Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported1005	(Principal Place of Business) Other Transporters authorized to transport Oil or Natural Gas Distillate
	%
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
The undersigned certifies that the Rules and Regulations	s of the Oil Conservation Commission have been complied with.
Executed this the 19th day of Janua	ry
	WESTERN OIL FIELDS, INC.
Approved, 19	
OIL CONSERVATION COMMISSION	By X. M. Garabolt, Jr.
By Atarley	TitleSecretary-Treasurer
Title	

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

Santa Fe, New Mexico

SSION

REQUEST FOR /////- (GAS) ALLOWAR

This form shall be submitted by the operator before an initial allowable will be assigned form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed month of completion or recompletion. The completion date shall be that date in the case of an oil well when

the stock tanks. Gas must be re	eported on 15.025 psia at	60° Fahrenheit.	New Mexico	January 19, 19
		(Place)		(Date)
ARE HEREBY REQUESTIN	NG AN ALLOWABLE F	OR A WELL KN	OWN AS:	
PERN OIL PIELDS, IN	C. Gulf-State	, Well No	1 , in NE	
(Company or Operator)	T 22 8 p 37	se)	Undesignated	Pool
/TT-14)				
Lea	County. Date Spudded	10/9/53	, Date Completed	***************************************
Please indicate location:				
	Elevation	✓ Total De	pth 6166*	, P.B
X				
	ì			Tubb
	Casing Perforation	s: 6004' - 6	0241; 60301 -	6040 or
	Depth to Casing sh	noe of Prod. String	6166*	·
				BOPD
	based on	bbls. Oil	inHr	sMins.
	Test often acid on	shot		BOPD
Casing and Cementing Record				
Size Feet Sax	Based on	bbls. Oil	inHr	sMins.
	Gas Well Potentia	Est. 7	OCO MCFGPD	
3-3/8" 260 150	g: 1 1 · · · 1	3/4"	·	
8-5/8" 2800 800				
	Date first oil run t	to tanks or gas to Tr	ansmission system:	•
5-1/2 6166 1100		on one Per	mian Basin Pi	peline Co Ga
	Transporter taking	g On or Gas:	f Oil Corpora	tion - Distill
narks:	-			***************************************
IIGI NO				
I hereby certify that the info	ormation given above is t	true and complete to	the best of my knowle	edge.
proved			OIL FIELDS, I (Company or Oper	NG.
		. X 74	Ban Roll	t. 41
OIL CONSERVATION	COMMISSION	Ву:/\	(Signature)	
Ol. S. Ostran	ley		cretary-Treas	
		Send	d Communications reg	arding well to:
e/	<u></u>	NameR	M. Barnholt,	Jr.
				Denver, Colo.
		4 = W-W- CDV		-