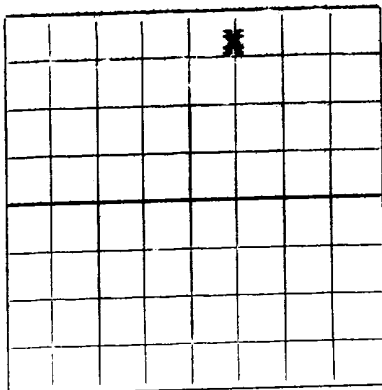


N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

WESTERN OIL FIELDS, INC.

(Company or Operator)

Shell-State

(Lease)

Well No. **1**, in **NW** $\frac{1}{4}$ of **NW** $\frac{1}{4}$ of Sec. **36**, T. **22**, R. **37**, NMPM.
Undesignated Pool, **Lea** County.

Well is **990** feet from **West** line and **660** feet from **North** line
of Section **36**. If State Land the Oil and Gas Lease No. is **B-11410**

Drilling Commenced **August 9,** 19 **54** Drilling was Completed **September 19,** 19 **54**

Name of Drilling Contractor **Company Rig**

Address **1827 Grant St. Denver, Colorado**

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from **5440** to **5600** No. 4, from to
No. 2, from **6040** to **6105** No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet. **None tested**
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	40	New	212	None	None	None	Surface
9 5/8	2	New	2836	Float			Intermediate
7	23	New	6300	Float		see remarks	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	216	175	Haliburton	None	
12 1/4	9 5/8	2824	1200	"	9.1	
8 3/4	7	6280	200	"	9.5	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf:-**Blinebry 5440'-60'; 5475-95': 5510'-28'; 5540-60'; and 5580-5600';**

Tubb- 6040'-50' and 6067-6105'. Acid treatment-Blinebry. 18,000 gal.

15% HCl and 500 gal. NCA. Tubb- 8000 gal. type "J" acid - all by chem. process.

Result of Production Stimulation **Flowed 12 bbl./day.**

Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 216 feet to 6284 feet, and from 0 feet to 216 feet, and from 216 feet to 216 feet.
Cable tools were used from 0 feet to 216 feet, and from 216 feet to 216 feet.

PRODUCTION

Put to Producing December 1, 54, 1954

OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 40° A.P.I. and 60° F

GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.

Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3650	5000		Dolomite				
5000	5205	L	Limestone				
5205	5305		Dolomiteic lime				
5305	5365		Limestone				
5365	5370		Sandstone				
5370	5395		Dolomitic Lime				
5395	5410		Limestone				
5410	5430		Dolomitic Lime				
5430	5435		Dolomite				
5435	5445		Limestone				
5445	6160		Dolomite				
6160	6280		Sandy shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 30, 1955

Company or Operator Western Oil Fields, Inc.

Address 1827 Grant St. P. O. Box 1139 Denver

Name [Signature]

Position or Title Production Superintendent

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE Feb. 14, 1937

MR. W. B. MACEY
OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

RE:
PROPOSED NFO. ORDER NO. 321

Dear Mr. Macey:

I have examined the application for "No Flare Order " for the

Western Oil Fields Inc. Shell State #1 36-22-37
Lease and Well No. S-T-R

and my recommendations are:

O.K.---E.J.F.

O.K.---J.W.R.

Yours very truly,

OIL CONSERVATION COMMISSION

Engineer-District 1