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District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Deptment

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-10707	
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6 State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name State 'A' A/C 1	
b. Type of Completion: NEW WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 58	
v Name of Operator Raptor Reasources, Inc.		9. Pool name or Wildcat Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas) (79240)	
3. Address of Operator 901 Rio Grande, Austin, TX. 78701			
4. Well Location Unit letter G 1980 Feet From The North Line and 1980 Feet From The East Line Section 11 Township 23S Range 36E NMPM Lea County			
10 Date Spudded 9-14-59	11. Date TD Reached 9-26-59	12 Date Compl. (Ready to Prod) 9-30-99	13. Elevation (DF& RKB. RT. GR. etc.) 3424.9
15. Total Depth 3650	16 Plug Back TD. 3420' 3400'	17. If Multiple Compl How Many	18. Intervals Drilled By XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 2986 - 3188 Yates			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24 LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	3016	

26 Perforation record (interval size, and number) Perf Yates W/ 2 SPF @ 2986,2998,3016,3020,3030,3037,3041,3051,3054,3060,3072,3079,3081,3093,3100,3103,3113,3120,3123,3127,3133,3158,3163,3166,3177 & 3188 total of 54 holes. 3188-3427				27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2986-3188	1750g 15% HCl W/ 100 BS. Frac W/
					37,140g 40# Linear gel + 110T CO2
					+ 183,000# 12/20 Brady Sand

PRODUCTION

28. Date First Production 9-30-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date d of Test 10-10-99	Hours Tested 24	Choke Size	Prod'n For Test Peroid	Oil - Bbl. 0	Gas - MCF 252	Water- Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 252	Water- Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marc Briggs
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.

Signature Bill R. Keathly Printed Name Bill R. Keathly Title Regulatory Agent Date 12-6-99

Jc