

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 5, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co. State "A" A/e-1, Well No. 58, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G, Sec. 11, T. 23-S, R. 36-E, NMPM, Langlie-Mattix Pool  
Unit Letter

Lea

County. Lea Date Spudded 9/14/59 Date Drilling Completed 9/26/59

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Elevation 3424.9 Total Depth 3650 G.L. PETD —

Top Oil/Gas Pay 3609 D.F. Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL -

Perforations Perforated open hole @ 3646 G.L. w/sand jet.

Open Hole 3609 - 3660 D.F. Depth 3609 Depth 3575 D.F.  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 45 bbls. oil, 0 bbls water in 8 hrs, 0 min. Size 24/64 Choke  
T.P. 250 C.F. 450 GOR 4690

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
<u>9-5/8"</u>	<u>323</u>	<u>300 + 1% Gel</u>
<u>7"</u>	<u>3600</u>	<u>250 + 4% Gel</u>
<u>2"</u>	<u>3565</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SOT w/10,000 gal. refined oil & 10,000 lbs. 20/40 sand.

Casing 2200 Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ oil run to tanks October 1, 1959

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter None - Gas Vented

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19 \_\_\_\_\_ Texas Pacific Coal and Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Petroleum Engineer  
(Signature)

Title \_\_\_\_\_ Send Communications regarding well to:

Name Jerry Lambeth

Address P. O. Box 1688, Hobbs, New Mexico

By: \_\_\_\_\_  
Title Engineer District