

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1960 APR 14 AM 7:37

WELL RECORD

New well

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company
(Company or Operator)

Stevens B-12
(Lease)

Well No. 6, in NW 1/4 of NE 1/4, of Sec. 12, T. 23-S, R. 36-E, NMPM.

Langlie Mattix

Pool,

Lea

County.

Well is 660 feet from NORTH line and 1980 feet from EAST line

of Section 12. If State Land the Oil and Gas Lease No. is

Drilling Commenced 3-27-60, 19 Drilling was Completed 4-5-60, 19

Name of Drilling Contractor Dexter Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3423' KB. The information given is to be kept confidential until 19

Perforation in OIL SANDS OR ZONES

No. 1, from 3662 to 68 No. 4, from 3696 to 3714

No. 2, from 3681 to 84 No. 5, from to

No. 3, from 3687 to 90 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24#	New	331	Guide			
4 1/2	9.5#	New	3747	Fleet		See above	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	7 5/8	340	200	Pump & plug		
6 3/4	4 1/2	3720	1500 cu ft	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TRTD W/1000 gals acid, sandfraced W/10,000 gals crude, 20,000 lbs Sand, 500 lbs Adomite.

Result of Production Stimulation Flwd 104 Bbls oil, 0 BW in 12 hours, 16/64" Chk, W/1023 MCFGPD, GOR 4918, DOR 208.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3730' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 10, 1960, 19
OIL WELL: The production during the first 24 hours was 208 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 39
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1340		T. Devonian		
T. Salt.	1423		T. Silurian		
B. Salt.	2812		T. Montoya		
T. Yates.	2969		T. Simpson		
T. 7 Rivers.	3260		T. McKee		
T. Queen	3630		T. Ellenburger		
T. Grayburg			T. Gr. Wash.		
T. San Andres			T. Granite		
T. Glorieta			T.		
T. Drinkard			T.		
T. Tubbs			T.		
T. Abo			T.		
T. Penn.			T.		
T. Miss.			T.		

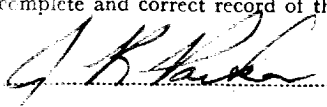
FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1340		Surface caliche & Red Beds				
1340	1423		Anhydrite				
1423	2812		Salt				
2812	2969		Anhydrite, shale & salt				
2969	3260		Sand, Dolo & Anhydrite				
3260	3630		Sand & Dolo				
3630	3700		Sand, Dolo & Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company c- Operator Continental Oil Company
Name J. R. Parker

 April 12, 1960
(Date)
Address Box 68, Eunice, New Mexico
Position or Title District Superintendent