

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		CLAYTON WILLIAMS <i>Energy Inc</i>			Lease		MATKINS		Well No.		4		
Location of Well		Unit		Sec.		Twp		Rge		County			
		K		14		23-S		36-E		LEA			
		Name of Reservoir or Pool				Type of Prod. (Oil or Gas)		Method of Prod. Flow, Art Lift		Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl		JALMAT TANSILL				GAS		FLOW		CSG		OPEN	
Lower Compl		LANGLIE MATTIX				OIL		PUMP		TBG		OPEN	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM 3-11-96

Well opened at (hour, date): 9:30 AM 3-12-96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	16	112
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	16	112
Minimum pressure during test.....	16	10
Pressure at conclusion of test.....	16	10
Pressure change during test (Maximum minus Minimum).....	N.C.	102
Was pressure change an increase or a decrease?.....	N.C.	DEC

Well closed at (hour, date): 9:30 AM 3-13-96

Oil Production During Test: -0- bbls; Grav. -

Gas Production During Test: TSTM

Total Time On Production: 24 HOURS

MCF; GOR: -

Remarks: THIS ZONE WOULD BLEED DOWN VERY QUICK AND THEN NOT BUCK FLOW LINE P.S.I.

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 AM 3-14-96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	16	102
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	16	112
Minimum pressure during test.....	16	102
Pressure at conclusion of test.....	16	112
Pressure change during test (Maximum minus Minimum).....	N.C.	10
Was pressure change an increase or a decrease?.....	N.C.	INC

Well closed at (hour, date): 9:30 AM 3-15-96

Oil production During Test: -0- bbls; Grav. -

Gas Production During Test: -

Total time on Production: 24 HOURS

MCF; GOR: -

Remarks: JALMAT IS TOO WEAK TO BUCK FLOW LINE P.S.I.

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

CLAYTON WILLIAMS

Operator

Signature

HOLLIS PHIFER INDEPENDENT GAS TESTER

Printed Name

APRIL 4, 1996

Date

(505) 393-3648

Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 10 1996

By *[Signature]*
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Title