District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia,NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

District IV O Box, Santa	Fe, NM 8750)4-2088 DEOLUCI	r EOD	ATT OW	ARIE AND A	AUTHORIZ	ZATION TO	TRANSPORT		
REQUEST FOR ALLOWABLE AND AUTHORIZ							2 OGRID Number			
Clayton Williams Energy, Inc.							025706			
Six Desta Drive, Suite 3000							3 Reason for Filing Code			
Midland, Texas 79705							<u></u>	co	2/1/96 6 Pool Code	
4 API Number					5 Pool Name					
30-025-107			Jalmat Tansill Yts 7 Rvrs (Pro Gas)					9	79240 Well Number	
	7 Property Co	de	8 Property Name					4		
	011788		W. T. N	latkins, \	WN					
II. 10 Surface Location Π or lot no. Section Township			Range Lot Idn Feet from the N			North/South Line	Feet from the	East/West Line	County	
Л or lot no.	İ		1	1	1980	South	1650	West	Lea	
K	14	238	36E		1900	Ocaaii	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
II BOIL	om Hole I	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
N/A										
12 Lse Code	13 Producing	Method Code	14Gas Conn	ection Date	15 C-129 Permit N	umber	16 C-129 Effectiv	ve Date	7 C-129 Expiration Date	
S		Р								
III. Oil and	d Gas Trai	nsporters						non triorn t	- I Description	
18 Transporter	18 Transporter 19 Transporter Name				20 POD	21 O/G		22 POD ULSTR Location and Description		
OGRID 020809	Sid Richa	rdson Gasoline	Co.		2619830	G	P - 15 - 238	S - 36E		
02.000		St. Fort Worth		02				Matkins Battery		
018053	Pride Pipe	eline Company	2810152			0	P - 15 - 23S - 36E			
	P. O. Box	2436 Abilene	, Tx 79604				Matkins Ba	ttery		
	_									
IV. Produ	ced Water			· · · · · ·	24	POD LILSTR Locat	tion and Description			
261985		P - 15	- 23S - 3	6E Ma	atkins Battery	102 0201112				
V. Well Completion Data 25 Spud Date 26 Re			ady Date 27 TD			28 PBTD		29 Perforations		
30 Hole Size		31 Casing & Tubing Size		32 Depth Set		33 Sacks Cement				
			-							
			_							
								 		
	T . D .					<u>. </u>				
VI. Well Test Data 34 Date New Oil 35 Gas I		Delivery Date		36 Test Date	37 Test Length		38 Tbg Pressure	39 Csg. Pressure		
			•							
40 CI	40 Choke Size 4		1 Oil		42 Water	43 Gas		44 AOF	45 Test Method	
				:						
			ti Dis-	inion have bee	n complied with and that		OIL CON	SERVATION DI VED BY JERRY SE IT I SUPERVISOR	VISION	
46 I hereby of the info	entify that the romation given :	rules of the Off Con above is true and co	mplete to the	best of my kn	n complied with and that owledge and belief.	1	DICINAL SIGI	VED BY JERRY SE	(101)	
Signature:	01	1 / 1	mare.			Approved By: C	DISTRIC	TI SUPERVISOR		
	Koun	<u>) </u>	7/CA	<u>xley</u>		Title:				
Printed name:	McCarle		•	/						
Title:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u>. </u>				Approval Date:			JAN 12 1890	
Production Analyst									JAN I & 1000	
Date: 01/08/9	6		5) 682-6324	d name of the	previous operator	<u> </u>				
47 If this is a	change of oper	ator fill in the OGR	mumber an	or northe of Ric	Practice obsessor					
	Dranious	Operator Signature				Printed Name		Title	Date	
	Licators	-P				I I I I I I I I I I I I I I I I I I I				
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