Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

				71 OIL 7	ND NAT	9. <u></u> 12	<u> </u>			
100							Well Au		11	
or ayton Williams Energy, لحا	, Later Inc.					30-025-10711				
ayton williams Energy,										
ix Desta Drive, Suite 3000		Mid1	and, T	exas 7970	05	(Diago amilai)				
on(s) for Filing (Check proper box)			_	af:	_	(Please explain		ı		
Well	(hange in		er of:	Change in	o Operator 04/07/93	name only	•		
	Oil	_	Dry Gas Condens	<u></u>	LITECTIVE	5 01, 01, 10				
	Casinghead									
ange of operator give name Clay	ton W. W	illiams	, Jr.,	Inc.						
	NETEA	CF								- Ma
DESCRIPTION OF WELL A	UID LEA	Well No.	Pool Na	me, includin	g Formation		Kind of	i Lease WalthPot/Folk×		e Na.
we Name . T. Matkins WN		4	Lang1	ie Matti:	x 7 Rvrs (Queen, GB	3425,71			
cation									South	Line
· · · · · · · · · · · · · · · · · · ·	. 165	0	Feet Pro	m The	West Line	and19	80 Fee	t From The	South	Line
Unit LetterK	•						Lea			County
Section 14 Township	238		Range	36E	, NM	IPM,	Lea			
					242 140					
DESIGNATION OF TRANS	SPORTE	or Conde	IL AN	NATUE	Address (Giw	address to wh	ich approved	copy of this for	rm is to be sen	1)
me of Authorized Transporter of Oil	_XX	or Conde	I Serve		D 1.212	م المربة	ton Texa	s 77242		
Texas New Mexico Pipeline C	ompany	[XX]	or Dry	Gas -	Address (Give	e address to wi	uch approved	copy of this for	rm is to be sen	()
ums of Authorized Transporter of Casing	nsau Uali oline Ce		J. 2.,		201 Main		Ft. Wor	th, Texas	76102	
Sid Richardson Carbon & Cas	Unit	Sec.	Twp.	Rge.	ls gas actually		When	?		
well produces oil or liquids, to location of tanks.	i i		i	Ì						
this production is commingled with that f	from any oth	er lease of	pool, giv	e comming!	ing order numi	ber:				
COMPLETION DATA	•							Plug Back	Same Res'v	Diff Res'v
		Oil We	11	Gas Well	New Well	Workover	Deepez	I LINE DECT	Selin voo	
Designate Type of Completion	- (X)				Total Depth	L		P.B.T.D.		
ate Spudded	Date Com	pi. Ready	to Prod.		Total Depui					
•					Top Oil/Gas	Pay		Tubing Dept	th	
levations (DF, RKB, RT, GR, etc.)	Name of I	roducing i	Formation	1	Top Oil Go	,				
								Depth Casin	g Shoe	
erforations										
		TIBING	CAS	NG AND	CEMENT	ING RECO	RD			FAIT
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HOLE SIZE	C	ASING &	TUBING	3126						
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HOLE SIZE	CA	ASING &	TUBING	3126						
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/. TEST DATA AND REQUE		ALLOV			Producing !	or exceed top a	illowable for ti pump, gas lift	his depth or be	for full 24 hor	gs.)
	ST FOR recovery of Date of T	ALLOV total volum				,	illowable for ti pump, gas lift	his depth or be		es.)
/. TEST DATA AND REQUE	ST FOR recovery of	ALLOV total volum			Producing I	,	illowable for ti pump, gas lift	Choke Size	t	es.)
/. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	ST FOR recovery of Date of T	ALLOV total volum Test				LEUTE .	illowable for ti pump, gas lift		t	es.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	ST FOR recovery of Date of T	ALLOV total volum Test			Casing Pres	LEUTE .	illowable for ti pump, gas lift.	Choke Size	t	75.)
/. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	ST FOR recovery of Date of T	ALLOV total volum Test			Casing Pres	LEUTE .	illowable for ti pump, gas lift	Choke Size		es:)
V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	ST FOR recovery of Date of T Tubing F	ALLOV total volum Test Pressure			Casing Pres Water - Bb	saure Na		Choke Size	t	gs.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR recovery of Date of T	ALLOV total volum Test Pressure			Casing Pres Water - Bb	LEUTE .		Gas- MCF	Condensate	es.)
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7. TEST DATA AND REQUEDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Tubing F Call Length Tubing	ALLOV total volue Test Pressure is. Pressure (WABLI me of load Shut-m)	C i oil and mu	Casing Pred Water - Bb	deneste/MIMCF		Gas- MCF Gravity of Choke Size	Condensate	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 1 5 1993

OCD HOBBS OFFICE