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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

BEQUEST FOR ALLOWABLE AND AUTHORIZATION

U KIO BRZZE KE, AZEC, MIL UTTI	REQUE	ST FC	NSP	ORT OIL	AND NAT	URAL GA	S				
rator	1,	U INA	NOF	OITI OIL	7,770		Well Ar				
Clayton W. Williams		30-025-10711									
dense			. 1 ټر پ	and TVv	as 79705						
Six Desta Drive, Su ason(s) for Filing (Check proper box)	ite 300	JU, M	1012	and, 1Ex	Other	(Please explai	л)				
w Well	(Change in	Transp	oorter of:							
completion	Oil		Dry G								
ange in Operator	Casinghead	Gas X	Conde	ensate							
nange of operator give name address of previous operator											
DESCRIPTION OF WELL A	ND LFA	SE									
DESCRIPTION OF WELL A	UND DEA	Well No.	Pool	Name, Includin	g Formation (B Queer	Kind o	Lease	Le	ise No.	
W.T. Matkins WN		4		Langlie	Mattix :	Seven Riv	/ers				
ocation	1.0	EO		U.	et	and 1980	· E.	et From The	South	Line	
Unit LetterK	:10	50	. Feet	From The We	Line	and	ra	a From the			
Section 14 Township	238	3	Rang	36E	I , NI	ирм,	Lea			County	
3000											
. DESIGNATION OF TRANS	SPORTE	or Conde	IL A	ND NATU	Address (Giv	e address to wi	ich approved	copy of this for	m is to be se	nt)	
me of Authorized Transporter of Oil	. 季.	or Conde	1 MUS		Box 25	28. Hob	bs, New	Mexico 8	8240		
exas New Mexico Pipel ame of Authorized Transporter of Casing	head Gas	xx.	or D	ry Gas 🔲	Address (Giv	e address to wi	rich approved	copy of this for	m is to be se	nt)	
Sid Richardson Carbon	& Gaso		0.					h, Texas	/6102		
well produces oil or liquids,	Unit	Sec.	Twp	. Rge.	Is gas actuall	y connected?	When	7			
e location of tanks.	<u> </u>			give comming	ling order num	ber:					
this production is commingled with that it. COMPLETION DATA	from any our	ier lease of	pou,	Sive community						_,	
		Oil Wel	ı T	Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	<u> </u>			Total Depth	<u> </u>	┸	P.B.T.D.			
ate Spudded	Date Com	pl. Ready t	to Proc	L	Total Dept.			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Dept	Tubing Depth		
					<u> </u>			Depth Casing Shoe			
erforations								Depth Casing	3 2uoe		
				CDIC AND	CEMENIT	INC PECO	20				
	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CEMIENT	DEPTH SET			SACKS CEMENT		
HOLE SIZE	CA	ASING	UBIN	IG SIZE							
	-										
								<u> </u>			
					J						
7. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	ALLOV	10 06/0 A WRI	LE and oil and mu	n be equal to	or exceed top a	llowable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T	lotat votum	te oj ic	700 VII 0/12 //	Producing !	Method (Flow,	pump, gas lift,	esc.)	_		
Date Lile Uen Off Kriff to 15th	01 1							Choke Size			
Length of Test	Tubing P	ressure			Casing Pres	Casing Pressure					
					Water - Bb	ls.		Gas- MCF			
Actual Prod. During Test	Oil - Bbl	l s.									
GAS WELL	Length o	Y Test			Bbls. Cond	lensate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D Length of Test									Chaka Sira		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pre	Casing Pressure (Shut-in)			Choke Size			
	l										
VI. OPERATOR CERTIFI	CATE C	OF COM	/PL	IANCE		OIL CC	NSER\	VATION	DIVISI	ON	
The miles and res	rulations of t	the Oil Cor	serval	ioa				W. 17	: 1 × 1		
Division have been complied with an is true and complete to the best of m	y knowledge	and belie	f.		∥ Da	te Approv	/ed				
_											
Horetha	Live	u_			By		Paul Kau	i by,			
Signature Dorothea Owens		Reu1a	tory	y Analys							
Printed Name			1	Title	Tit	le					
October 31, 1991		(915)		-6324 none No.	- []						
Date			resh		- 11						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, weil name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV 01 199*

HOBIS ()

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							Well AF	110.				
perator Clayton W. Williams, Jr., Inc.								30-025 10711				
ddress Six Desta Drive, Suite 30		land, Te	xas 797	05								
leason(s) for Filing (Check proper box)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					(Please explai						
New Well		Change in			effective	July 1, 1	991					
Lecompletion 🔲	Oil		Dry Gas									
hange in Operator	Casinghea		Condens						70705			
to accept the provided opposite			ating,	Inc., S	ix Desta [rive, Suit	e 2/00, M	<u>idiand, le</u>	<u>kas /9/05</u>	- ; - · · ·		
. DESCRIPTION OF WELL	g Formation	GB	Kind of									
ease Name W. T. Matkins WN		4			Mattix Seven Rivers Qu.			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				
ocation		ro	-	We	act	1980	·	t From The	South	Line		
Unit Letter K	_ :16	550	Feet Fro	m The	Line	and1980						
Section 14 Township	p 239	<u>`</u>	Range	36E	, NN	ſPM,		<u>Lea</u>		County		
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	NATUI	RAL GAS	address to wh	ish sansmed	come of this for	m is to be set	<u>u)</u>		
Name of Authorized Transporter of Oil	XX	or Conder	neate		Vomere form	528, Hobbs				·		
Texas New Mexico Pipeli Name of Authorized Transporter of Casin	obead Gas	XXX;	or Dry	Gas 🗍	Address (Giv	address to wh	ich approved	copy of this for	m is to be see	п)		
Name of Authorized Transporter of Casin El Paso Natural Gas Con	mpany			· · · · · · · · · · · · · · · · · · ·	Address (Give address to which approved copy of this form is to be sent) Box 1384, Jal, New Mexico 88252							
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 15	Twp. 23	Rge. 36	Is gas actuallyes	connected?	When	7 7-7-62				
f this production is commingled with that	from any of	her lease or	pool, giv	e comming!	ing order num					·		
V. COMPLETION DATA		Oil Wel	1 0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		npl. Ready t	o Prod		Total Depth		<u> </u>	P.B.T.D.	······································	1		
Date Spudded	Date Con	ipi. Ready i										
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth				
Perforations				Depth Casing Shoe								
						NO DECOL	<u> </u>	1				
					CEMENTI	NG RECOR	<u> </u>	S	ACKS CEM	ENT		
HOLE SIZE	<u>C</u> ,	ASING & T	TUBING S	SIZE		DEP IN SET		 	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
					 							
	1											
	-											
V. TEST DATA AND REQUE	ST FOR	ALLOV	VABLE			- exceed top al	loughle for th	is depth or be t	or full 24 hor	urs.)		
OIL WELL (Test must be after	recovery of	total volum	VABLE ve of load	oil and mus	t be equal to a	r exceed top al	lowable for th	is depth or be f	or full 24 ho	urs.)		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR recovery of	total volum	VABLE se of load	oil and mus	t be equal to a	r exceed top al lethod (Flow, p	lowable for th oump, gas lift,		or full 24 hot	urs.)		
OIL WELL (Test must be after	recovery of	Test	VABLE se of load	oil and mus	Producing N	realog (Flow, p	lowable for th ownp, gas lift,	is depth or be fetc.) Choke Size	or full 24 hou	us.)		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Tubing I	Test Pressure	VABLE se of load	oil and mus	Producing N	sure	lowable for th nump, gas lýt,		or full 24 hou	us.)		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of	Test Pressure	VABLE Le of load	oil and mus	Casing Pres	sure	lowable for th nump, gas lýt,	Choke Size	or full 24 hou	urs.)		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing I	Test Pressure	VABLE of load	oil and mus	Casing Pres Water - Bbi	sure	lowable for th nump, gas lift,	Choke Size		vs.)		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing I	Test Pressure	VABLE e of load	oil and mus	Casing Pres Water - Bbi	sure	lowable for th nump, gas lýt,	Choke Size		us.)		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Tubing F Oil - Bb	Test Pressure	e oj toda	oil and mus	Casing Pres Water - Bbl Bbls. Cond	sure	lowable for th	Choke Size	Condensate	vs.)		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (picot, back pr.)	Tubing I Cil - Bb Length c	Pressure Of Test Pressure (Si	hut-in)	ou and mus	Casing Pres Water - Bbl Bbls. Cond	sure s. ensate/MMCF	lowable for th	Choke Size Gas- MCF Gravity of C	Condensate	us.)		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pivot, back pr.) VI OPER ATOR CERTIFI	Tubing I Cate Of Tubing I Cate Of Tubing I Cate Of Tubing I Cate Of Tubing I	Pressure Is. Pressure (Si	hut-in)	ou and mus	Casing Pres Water - Bbl Bbls. Cond	sure ensate/MMCF sure (Shut-in)	w.p., 800 1311	Choke Size Gas- MCF Gravity of Choke Size	Condensale			
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI	Tubing I Oil - Bb Length of Tubing	Pressure ls. Pressure (SI P	hut-in) APLIA servation	NCE	Casing Pres Water - Bbi Bbls. Cond	sure sare Sare (Shut-in)	NSER\	Choke Size Gas- MCF Gravity of Choke Size	Condensate DIVISI			
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg	Tubing I Cil - Bb Length of Tubing CATE (Gulations of ind that the in	Pressure ls. Of Test Pressure (Si OF CON the Oil Con information	hut-in) APLIA servation given abo	NCE	Casing Pres Water - Bbi Bbls. Cond	sure sare Sare (Shut-in)	NSER\	Choke Size Gas- MCF Gravity of Choke Size	Condensate DIVISI			
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with au is true and complete to the best of m	Tubing I Cate of Tubing I Cil - Bb Length of Tubing I Cate Cate Cate Cate Cate Cate Cate Cate	Pressure Of Test Pressure (Si OF CON the Oil Con nformation e and belief	hut-in) APLIA servation given abo	NCE	Casing Pres Water - Bbi Bbls. Cond	sure ensate/MMCF sure (Shut-in)	NSER\	Choke Size Gas- MCF Gravity of Choke Size	Condensate DIVISI			
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with au is true and complete to the best of m	Tubing I Cate of Tubing I Cil - Bb Length of Tubing I Cate Cate Cate Cate Cate Cate Cate Cate	Pressure Of Test Pressure (Si OF CON the Oil Con nformation e and belief	hut-in) APLIA servation given abo	NCE	Casing Pres Water - Bbl Bbls. Cond Casing Pres	sure (Shut-in) OIL CO	NSER\	Choke Size Gas- MCF Gravity of Choke Size /ATION JUL 1	DIVISION 1991	ON		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and responsion have been complied with a is true and complete to the best of many control of the best o	Tubing I Cate of Tubing I Ca	Pressure Of Test Pressure (Si OF CON the Oil Con nformation e and belief	hut-in) APLIA servation given abo	NCE ve	Casing Pres Water - Bbl Bbls. Cond Casing Pres Da By	sure consule/MMCF sure (Shut-in) OIL CO te Approv	NSER\	Choke Size Gas- MCF Gravity of Choke Size /ATION JUL 1	DIVISION 1991	ON		
OIL WELL Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (picot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and responsion have been complied with an is true and complete to the best of management. Signature	Tubing I Oil - Bb Length of Tubing I Tubing I CATE (gulations of that the it in y knowledge) Care	Pressure Of Test Pressure (Si OF CON the Oil Con information e and belief	hut-in) APLIA servation given abo y Analy Title	NCE ve	Casing Pres Water - Bbl Bbls. Cond Casing Pres Da By	sure (Shut-in) OIL CO	NSER\	Choke Size Gas- MCF Gravity of Choke Size /ATION JUL 1	DIVISION 1991	ON		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.		TO TRA	NSP	ORT OIL	_ AND NA	TURALGA						
Operator							1	API No.				
Clayton W. Williams, Ju	., Inc.							·025- ₁₀₇₁	1			
Six Desta Drive, Suite	3000 - Mid	dland. T	exas	79705								
Reason(s) for Filing (Check proper box)	5000 HI				XXX Oth	er (Please expl	ain)		· ·			
New Well		Change in	_		effectiv	e July 1,	1991					
Recompletion	Oil		Dry G									
Change in Operator	Casinghe	ad Gas	Conde	nsate								
If change of operator give name and address of previous operator Ha	l J. Rasm	ussen Op	erati	ing, Inc.	, Six Dest	a Drive, S	uite 2700	, Midland	Texas 79	705		
II. DESCRIPTION OF WELL												
Lease Name	AND LE	Well No.	Pool 1	Name, Includ	ing Formation		Kind	of Lease	L	ease No.		
W. T. Matkins WN		4		-	•	SR Qu Gas	Yww	Plantkar Fe				
Location												
Unit Letter K	_ :	1650	Feet F	From The	West Lin	e and1980). Fe	et From The	South	Line		
Section 14 Townsh	ip 23:	<u>s</u>	Range		36E , N	мрм,		Lea		County		
III. DESIGNATION OF TRAI	յզը∧ը⊤ը	ነጽ ህድ ህ	IT. AN	יידעת מי	RAT. GAS							
Name of Authorized Transporter of Oil	- 7	or Conden		(XX)		ve address to wi	hich approved	copy of this j	form is to be se	ent)		
Texas New Mexico Pip	eline Co.					2528, Hob						
Name of Authorized Transporter of Casis	ighead Gas		or Dry	y Gas XX	Address (Gi	ve address to w	• •			•		
Xcel Gas Company	1	i <u> </u>	· 		<u> </u>				Midland,	Texas 7970!		
If well produces oil or liquids, give location of tanks.	Unit P	Sec. I 15	Twp. 1 23	Rge.	_	ly connected? es	When	7 7-7-62				
If this production is commingled with that		L			<u> </u>	· · · ·	i					
IV. COMPLETION DATA	110111 1237 00		, ,	,,,,,,,,,,,,,,,	0.000							
		Oil Well	\neg	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		1			1	<u>I.</u>	1	I	1			
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.				
The day of Co.	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Dept						.1.					
Elevations (DF, RKB, RT, GR, etc.)	Name of F	Toducing Po	omatio	ď	1.0p Olivoas	· - ,		Tubing Depth				
Perforations					<u> </u>	<u> </u>		Depth Casing Shoe				
				•				'	-			
		TUBING,	CAS	ING AND	CEMENTI	NG RECOR	D					
HOLE SIZE		SING & TU				DEPTH SET		SACKS CEMENT				
					ļ							
					1			 				
								 				
V. TEST DATA AND REQUE	ST FOR	ALLOW	ARLF	<u> </u>	1			J				
OIL WELL (Test must be after					t be equal to or	r exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Te		<u></u>			lethod (Flow, pi			<u> </u>			
								T&:				
Length of Test	Tubing Pr	essure			Casing Press	ure		Choke Size				
The Land Comment	0:: -::				Water - Bbls			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.	•			Marci - Bols	٠.		C-3- 1/1C1				
C.C.TITOLE				 	1							
GAS WELL Actual Prod. Test - MCF/D	Length of	Tect			Bbls Conde	nsate/MMCF		Gravity of G	Condensate			
ALMAI FIOL 1684 - MICHIU	Tought Of				Julia Conde							
Testing Method (pitot, back pr.)	Tubing Pr	essure (Shu	-in)		Casing Press	ure (Shut-in)	-	Choke Size				
- Marie Arright A												
VI. OPERATOR CERTIFIC	ATE OF	COMF	LIA	NCE								
I hereby certify that the rules and regu				- · 		OIL CON	NSERV.	ATION	DIVISIO	N		
Division have been complied with and	that the info	ermation giv		ve	Date Approved JUL 1 9 1991							
is true and complete to the best of my	knowledge a	ind belief.			Date	Approve	ed _ JU	-191	991			
Da. Th.	Que								-0,			
Signature					By_	ORIG			RRY SEXTO	ON		
Dorothea Owens	Re	gulatory		yst			DISTRIC	T I SUPER	VISOR			
Printed Name	10	15) 682-	Title 6324		Title							
June 7. 1991 Date	79		phone	No.								
			-		1 7							

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