

NEW MEXICO OIL CONSERVATION COMMISSION

1962 JUL 25 AM 10 25 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies AREA 640 ACRES LOCATE WELL CORRECTLY Matkins Western Natural Gas Con (Lee (Company or O 36-E1/4, of Sec. Well No..... Langlie Mattix 1980 Hest 1650 Well is..... 14 If State Land the Oil and Gas Lease No. is. of Section. 62 Drilling was Completed... 6-29 6-21 Drilling Commenced Blue Pacific Brilling Company Name of Drilling Contractor.... Box 832, Midland, Temas 3366.4 G.L. The information given is to be kept confidential until Elevation above sea level at Top of Tubing Head..... Not confidential OIL SANDS OR ZONES 3598 3558 No. 4, from..... No. 1, from.... No. 5, from..... No. 2, from..... No. 6. from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING BECORD KIND OF SHOE CUT AND PULLED FROM WEIGHT PER FOOT NEW OR USED PURPOSE AMOUNT PERFORATIONS SIZE Surface 1173' None 8 5/8" Float 244 Ner 3336' 3558<u>, 3570</u>, 5 1/2^H 201 Her 3582, 3589. 5 1/2m 15.5 254 Production **Float** Her 3593, 3598 MUDDING AND CEMENTING RECORD MUD GRAVITY AMOUNT OF MUD USED NO. SACES OF CEMENT SIZE OF HOLE SIZE OF WHERE SET 11" 8 5/8" 1187' 500 **m & plug** 7 7/8" 5 1/2" 3601 <u>p & plug</u> RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated 3558, 3570, 3593 w/2 JEPF; 3582, 3589, 3598 w/1 JEPF. Freced w/29,000 gala refined eil, 30,0000 sand and 1,000 sals res acid. Formation broke at 40000, treated at 35000, injection rate 21.3 BPM.

Result of Production Stimulation Pleuad 195 bbls oil and no water in 24 brs thru 1/4" choke

TP 1100, 5500, 8GR 2450/1.

RECORD OF DRILLSTEM AND SPECIAL STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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	_		and the second second				M.C.F.	pius		barrels
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as can be determined from available records.	complete and correct record of the well and all work done on it so far
	July 23, 1962
Company or Operator WESTERN NATURAL GAS COMPANY	Address \$23 Midland Tower, Midland, Texas
Name I buy Roodward	Position Title Office Hanager