

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10712
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State A A/C 1
8. Well No.	79
9. Pool name or Wildcat	Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas) (79240)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Raptor Resources, Inc.	
3. Address of Operator 901 Rio Grande, Austin, TX 78701	
4. Well Location Unit Letter <u>E</u> <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevaon (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-20-99 MIRU. GIH to PBTD @ 3364', POOH. Perf Yates/7 Rvrs W/ 1 SPF @ 2942- 2943, 2965, 2990, 3016- 3017, 3026, 3030-3031, 3035-3036, 3041-3043, 3046-3048, 3064-3065, 3078-3079, 3084-3086, 3088-3090, 3094-3097, 3100-3106, 3111-3117, 3131-3136, 3140-3143 & 3150-3153 for a total of 59 holes. Set packer @ 3150'. Spot 200 gal acid across perfs. Set packer @ 2860'. Pressure annulus to 500#, broke formation @ 1300#. Acid perfs W/ 1800 gal 15% HCl W/ 100 ball sealers. Frac W/ 52,250 gal 40# linear gel& 70 tons CO2 carrying 191,880# 12/20 Brady sand in 6 stages. Released packers, POOH. Clean out sand fill to PBTD @ 3364'

7-24-99 GIH W/ 2 3/8" tbg set @ 3164' and 1 1/16"X12" Texas Stripper pump and 3/4" rods.

7-25-99 RDMO.

8-1-99 Test: 0 oil, 5 b/w, 345 MCF

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE R regulatory Agent for Raptor DATE 9-6-99

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use) ORIGINAL SIGNED BY GARY WINK DATE SEP 05 1999

APPROVED BY FILED REP II TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

2A Lonellie Mattix

