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District Office  
State Lease-6 copies  
Fee Lease-5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 875042088

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-10712	
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6 State Oil & Gas Lease No.	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  State 'A' A/C I	
b. Type of Completion: NEW WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 79	
v Name of Operator Raptor Reasources, Inc.		9. Pool name or Wildcat Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas) (79240)	
3. Address of Operator 901 Rio Grande, Austin, TX. 78701			
4. Well Location Unit letter <u>E</u> <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County			
10 Date Spudded 12-31-59	11. Date TD. Reached 1-8-60	12 Date Compl. (Ready to Prod) 7-24-99	13. Elevation (DF& RKB. RT. GR. etc.) 3381.1
15. Total Depth 3628	16 Plug Back TD. 3364'	17. If Multiple Compl How Many	18. Intervals Drilled By XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 2942-3153 Yates/Seven Rivers			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No

21 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24 LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SI ZE	DEPTH SET
					2 3/8	3164

26 Perforation record (interval size, and number) Perf Yates/7 Rves W/1 SPF @ 2942-2943, 2965, 2900, 3016-3017, 3026, 3030-3031, 3035-3036, 3041-3043, 3046-3048, 3064-3065, 3078-3079, 3084-3086, 3088-3090, 3094-3097, 3100-3106, 3111-3117, 3131-3136, 3140-3143 & 3150-3153. CIPB @ 3364'.		27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC. DEPTH INTERVAL Yates/Seven Rivers 1800 g 15% HCl W/ 100 BS. Frac W/ 52,250g 40# linear gel & 70T CO2 W/ 191,880# 12-20 Brady Sand.	
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28. PRODUCTION							
Date First Production 7-26-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date d of Test 8-1-99	Hours Tested 24	Choke Size	Prod'n For Test Peroid	Oil - Bbl. 0	Gas - MCF 345	Water- Bbl. 5	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 345	Water- Bbl. 5	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marc Briggs
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30. List Attachments
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature 	Printed Name Bill R. Keathly	Title Regulatory Agent	Date 9-6-99

