J. W/ WW-122	. .				
DISTRIBUTION					
SANTA FE					
FILE					
J.S.G.S.			İ		
LAND OFFICE					
IRANSPORTER	OIL				
THARS ON EX	GAS				
OPERATOR					
PRORATION OFFICE					
Sun Exploration &					
Address					
P. O. Box 1861, M					
Reason(s) for filing (Check proper bo					

12-21-81

(Date)

	SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COM 10N FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65		
1.	I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE			_		
	Sun Exploration & Production Co.					
	Address P. O. Box 1861, Mi					
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	Name Chang	ge Only Oil Company		
	If change of ownership give name and address of previous owner					
II.	ESCRIPTION OF WELL AND LEASE					
	State "A" A/C 1 Cocation Well No. Pool Name, Including Formation Kind of Lease State					
	Unit Letter E; 1	980 Feet From The North Lir	ne and 660 Feet Fro	om The West		
	Line of Section 14 To	wnship 23 S Range	36 E , , мрм, Le	a County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)		
	Texas New Mexico Pi		Box 1510, Midland.	Texas		
	Name of Arthorized Transporter of Casinghead Gas A or Dry Gas		Addrass Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 6666, Odessa, Is gas actually connected?	When		
	qive location of tanks. If this production is commingled wi	E 14 23 36 th that from any other lease or pool,	Yes give commingling order number:	4-12-60		
IV.	COMPLETION DATA	Plug Back Same Res'v. Diff, Res'v.				
	Designate Type of Completion		New Well Workover Deepen			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD			
	. HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of pth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	/I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY			
	\)\		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	DioAmstand					
-	Acct. Asst. II	ture)				
	ACCI. ASSI. II	le)	•	nust be filled out completely for allow-		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filled for each pool in multiply

	an we wanted	·-			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMON		
	ANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	FILE	<u>.</u>	AND	Effective 1-1-65	
	J.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	4 S	
	OIL	-			
	TRANSPORTER GAS :				
	OPERATOR				
1.	PRORATION OFFICE	1	-		
	CUN OTI COMPANY				
	SUN OIL COMPANY				
	P.O. Box 1861, Midland	, TX 79702			
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	OII Dry Ga	ıs		
	Change in Ownership [A]	Casinghead Gas Conder	nsate		
	If change of ownership give name	SHN TEVAS COMPANY DO	Box 4067, Midland, TX 79	1704	
	and address of previous owner	SUN TEXAS COMPANT, P.U.	BOX 4067, MIGIANG, IX 75	7/04	
П.	DESCRIPTION OF WELL AND				
	State "A" A/C-1	Well No. Pool Name, including Fo	ormation Kind of Lease K 7 Rvrs Q.Gryb. State, Federal	Lease No.	
	Location	79 Langite-Matti	7 IVVIS Q. OI yb state, rederal	or ree State	
	Unit Letter E : 1980	O Foot From The North , (e and Feet From Ti	West	
	Line of Section 14 Tox	waship 23-S Range	36-E , _{NMPM} ,	Lea County	
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.e		
-12.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)	
	Texas New Mexico Pipe	line	Box 1510, Midland, TX		
	NET Paso Naturalogas Car	singhead Gas 👿 or Dry Gas 🗔	Adarss (Ame address to which approve	ed copy of this form is to be sent)	
	Phillips Petroleum	Unit Sec. Twp. Rge.	Box 6666, Odessa, TX Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1	4-12-60	
	If this production is commingled wi	th that from any other lease or pool,			
IV.	COMPLETION DATA				
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	•				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		THEING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>	<u> </u>		
٧.	TEST DATA AND REQUEST FOOL WELL		fter recovery of total volume of load oil a: pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
	Date First New Cit Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Sbls.	Water - Bbls.	Gqa • MCF	
	Actual Fred. During 1 est	Cit-Bbis.	Mute: - Bbis.	Gas- MCr	
	l <u></u>	1	·		
	GAS WELL	7			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
3/ 2	CERTIFICATE OF COMME				
¥ 1.	CERTIFICATE OF COMPLIANO	ERTIFICATE OF COMPLIANCE		FION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
		cost of my knowledge and better.	Iggs Saron		
		TITLE DAY SANGE			

(Signature)

(Title)

(Date)

Production/Proration Supervisor

<u>July 1, 19</u>81

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

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