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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Aug 1

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. NM 2A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY		8. Farm or Lease Name State "A" a/c-1
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 38240		9. Well No. 79
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 14 TOWNSHIP 23-3 RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Move in and rig up. Pull tubing and rods.
2. Perforate 3,427', 52', 55', 72', 81', 91', 94', 3525', 36' with Western 3/8" Burr Free M. I. Gun.
3. Run tubing, packer and retrievable bridge plug. Set bridge plug at 3550' and packer at 3350.
4. Fracture treat w/1,500 gal. N. E. acid, 18,000 gal. brine and 36,000 lbs. 20/40 sand.
5. Pull retrievable bridge plug and packer.
6. Run tubing and rods and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by;
SIGNED C. R. Tilley TITLE Area Production Foreman DATE 8-11-69
APPROVED BY [Signature] TITLE FOR DISTRICT DATE _____
CONDITIONS OF APPROVAL, IF ANY: