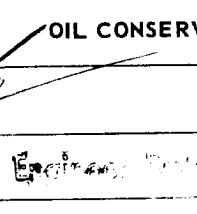


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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS 103
FORM 3-55
MAY 20 10 48 AM '64

Name of Company Texas Pacific Oil Company				Address P.O. Box 1069, Hobbs, New Mexico			
Lease State "A" A/c-1	Well No. 79	Unit Letter E	Section 14	Township 23-S	Range 36-E		
Date Work Performed March 29, 1964	Pool Langlie Mattix			County Lea			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>1. Pulled rods and tubing. Ran casing scraper. Ran Baker Retainer. Set at 3595'. Ran squeeze tool. Cement w/100 sks. + 96# Halad-9. W.O.C. 2nd stage - Cement with 100 sks. reg. +.5% of 1% Halad-9 W.O.C. 3rd Stage - 70 sks. Squeezed formation with 3500#. Pull tubing. W.O.C.</p> <p>2. Perf. w/Welox 3586-87-88-89-90-91-92 (42 holes). Acidized w/1000 gal. Dowell mud acid + 12 balls. SOT w/10,000 gals. and 10,000# sand + 1/4# Adomite.</p> <p>3. No results. Perf. 3562-64-66-73 w/4 holes. Ran tools to treat.</p> <p>4. Acidized with 1000 gals. reg. acid + 8 ball sealers. Swabbed back fluid. SOT w/10,000 gals. and 10,000# sand. Swabbed 19 hrs. Pumped load oil back.</p>							
Witnessed by A.D. Asher		Position Asst. Dist. Supt.		Company Texas Pacific Oil Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. 3381 G.L.	T D 3628	P B T D - - -		Producing Interval 3592-3628		Completion Date 1/11/60	
Tubing Diameter 20	Tubing Depth 3567		Oil String Diameter 7"		Oil String Depth 3592'		
Perforated Interval(s) Jet perforated open hole at 3622'							
Open Hole Interval 3592-3628				Producing Formation(s) Seven Rivers			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	3/28/64	4	48	30	12,000		
After Workover	5/15/64	4	71	2	17,750		
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name Bobby Gamber			
Title District Engineer Clerk				Position District Engineer Clerk			
Date MAY 19 1964				Company Texas Pacific Oil Company			