



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico HOBBS OFFICE OCC

1960 JAN 29 AM 9:45
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Texas Pacific Coal and Oil Company
(Company or Operator)

State "A" 4/e-1
(Lease)

Well No. 79, in 34 1/4 of 34 1/4, of Sec. 14, T. 2-S, R. 36-E, NMPM.

Langlie-Mattix Pool, 100 County.

Well is 1980 feet from North line and 660 feet from West line

of Section 14. If State Land the Oil and Gas Lease No. is 36-24

Drilling Commenced December 31, 1959 Drilling was Completed January 8, 1960

Name of Drilling Contractor F. W. A. Drilling Company J. P. Gibbons, Inc.

Address Wichita Falls, Texas Midland, Texas

Elevation above sea level at Top of Tubing Head 3346 The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 3592 to 3637 RTH No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32	New	320	Floot			Surface
7"	20	New	3592	Floot			Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	9-5/8	330	3004 1/2 Gal	Pump & Plug		
8-3/4	7"	3602	2504 1/2 Gal	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Open hole sand 3632' for 4 hrs. SOT w/10,000 gal. refined oil and 10,000 lbs. # 20/40 sand.

Result of Production Stimulation

24 hrs. Tested on 1/19/60

Flowed 60 bbls. oil, no water through a 20/64" choke in

Depth Cleaned Out

3637 RTH

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto:

TOOLS USED

Rotary tools were used from 0 feet to 3637 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 19, 1960.

OIL WELL: The production during the first 24 hours was 60 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 35°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1171	T. Devonian	T. Ojo Alamo
T. Salt 1385	T. Silurian	T. Kirtland-Fruitland
B. Salt 2808	T. Montoya	T. Farmington
T. Yates 2934	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3134	T. McKee	T. Menefee
T. Queen 3500	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Sand				
100	334	234	Red Bed				
334	1065	731	Red Bed & Shale				
1065	2564	1499	Anhyd. & Salt				
2564	3047	483	Anhyd. & Gyp.				
3047	3647	590	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 27, 1960

Company or Operator Tensas Pacific Coal & Oil Co.

Address P. O. Box 1688, Hobbs, New Mexico

Name

Position Title Petroleum Engineer