

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 21, 1994
instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-10713		2 Pool Code 79240		3 Pool Name Jalmat, TnsL, Yts, 7-Rivers (Pro Gas) (79240)	
4 Property Code 24675		5 Property Name Matkins			6 Well Number 3
7 OGRID No. 162791		8 Operator Name Raptor Resources, Inc,			9 Elevation

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	23S	36E		1980	South	330	West	Lea

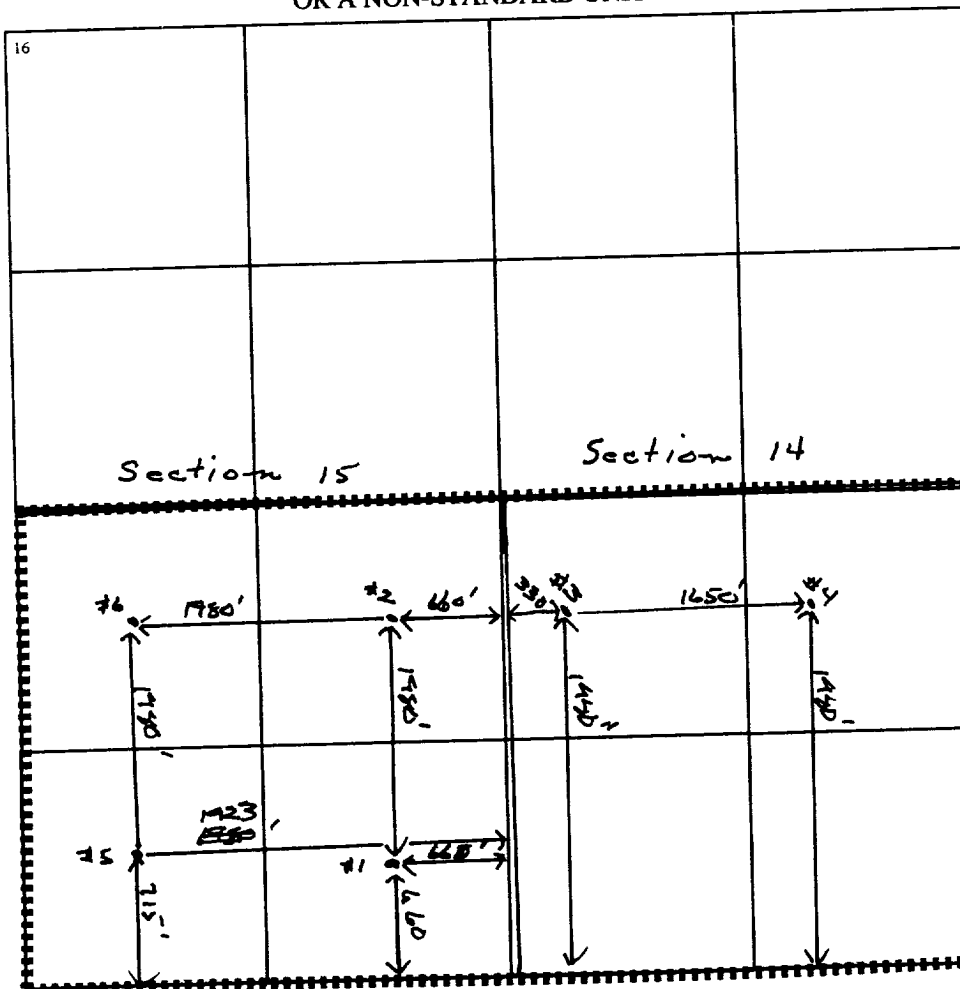
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No. SD-99-10
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Applied For

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Bill R. Keathly
Signature

Bill R. Keathly

Printed Name

Regulatory Agent - Raptor

Title

7-25-99

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:**

**CASE NO. 12360
ORDER NO. R-9073-D**

**APPLICATION OF DOYLE HARTMAN, OIL OPERATOR FOR RESCISSION
AND RECONSIDERATION OF PORTIONS OF DIVISION ORDER NO. R-9073,
AS AMENDED, AFFECTING LANDS IN TOWNSHIPS 22 AND 23 SOUTH,
RANGE 36 EAST, LEA COUNTY, NEW MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on May 4, 2000, at Santa Fe, New Mexico before Examiner David R. Catanach.

NOW, on this 30th day of May, 2000, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner,

FINDS THAT:

- (1) Due public notice has been given and the Division has jurisdiction of this case and its subject matter.
- (2) By Order No. R-9073, as amended, issued in Case No. 9775 on December 14, 1989, the Division approved, upon application of Hal J. Rasmussen Operating Inc. ("Rasmussen"):
 - (a) the redesignation of acreage in certain existing gas spacing and proration units in the Jalmat Gas Pool in Townships 22 and 23 South, Range 36 East, NMPM, Lea County, New Mexico, thereby forming one standard 640-acre gas proration unit and sixteen non-standard gas proration units;
 - (b) the location of any existing Jalmat gas well within the subject area that became unorthodox as a result of the acreage rededication;

- (c) the simultaneous dedication of the existing Jalmat wells on each of the redesignated gas proration units; and
- (d) a special gas metering provision whereby the total gas production from each of the 17 gas proration units shall be metered, and this production allocated back to each well by means of a 48-hour monthly well test.

(3) The applicant, Doyle Hartman, Oil Operator ("Hartman"), seeks there consideration and rescission of certain special gas metering provisions set forth in Order No. R-9073, as amended.

(4) Hartman is the operator of leases that offset certain non-standard gas proration units approved by Order No. R-9073, as amended.

(5) Raptor Resources, Inc. ("Raptor") is the successor operator of Rassmussen's Jalmat gas proration units.

(6) Both Raptor and Hartman appeared at the hearing through legal counsel.

(7) Raptor and Hartman presented the parties' stipulation, Exhibit No. 1.

(8) Adoption of the stipulated agreement, Exhibit 1, and proposed amendment of Division Order No. R-9073, as amended, is in the best interest of conservation and protection of correlative rights and should therefore be approved.

IT IS THEREFORE ORDERED THAT:

(1) The application of Doyle Hartman, Oil Operator, for reconsideration and rescission of certain special gas metering provisions set forth in Order No. R-9073, as amended, is hereby approved.

(2) Ordering Paragraph (3) of Division Order No. R-9073, as amended, is hereby amended to read in its entirety as follows:

(3) Special metering provisions for Jalmat gas production within each of the aforementioned units, as described in Finding Paragraph No. (13) above, is hereby approved provided that such approval is not

inconsistent with the following agreement between Doyle Hartman, Oil Operator, and Raptor Resources, Inc.:

The operator of certain Jalmat Pool gas wells, presently Raptor Resources, Inc., shall comply with NMOCD Rule 403.A by proceeding with due diligence to separately meter the below described seven (7) wells and any future wells drilled or recompleted on the following properties:

S/2 of Section 8 and the SW/4 of Section 9 in T-22-S, R-36-E (encompassing Well Nos. 54, 24 and 4)

SE/4 of Section 3, the NE/4 of Section 10 and the N/2 of Section 11 in T-23-S, R-36-E (encompassing Well No. 58). Raptor is not required to meter Well No. 64 in Section 3 since it is a marginal well nor is Raptor required to meter Well No. 81 in Section 10 since it is outside of the NE/4 and is a marginal well.

SW/4 of Section 14, the S/2 of Section 15, the W/2 of Section 22 and the NW/4 of Section 23 in T-23-S, R-36-E (encompassing the ~~Matkins~~ No. 3, the Matkins No. 6, and Well No. 72).

(3) All other provisions contained within Order No. R-9073, as amended, shall remain in full force and effect.

(4) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

LORI WROTENBERY
Director

S E A L

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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-10713
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Matkins
8. Well No.	3
9. Pool name or Wildcat	Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3365.8'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	
2. Name of Operator	Raptor Resources, Inc.
3. Address of Operator	901 Rio Grande, Austin, TX 78701
4. Well Location	Unit Letter L 1980 Feet From The South Line and 330 Feet From The West Line Section 14 Township 23S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER Add Perfs in the Existing Formation <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/26/00 MIRU Sierra Well Service. POOH W/ Rods & pump, lowered tbg & tagged sand fill @ 3418', POOH. GIH W/ 5 1/2" csg scraper to 3370', pumped 20 bbls hot 2% KCl water down tbg to clean paraffin, POOH W/ tbg & scraper. RU perf the Yates W/ 1 SPF @ 2997, 3001, 3005, 3027, 3034, 3036, 3048, 3068, 3093, 3107, 3116, 3138, 3171, 3177, 3189, 3241 3246 for a total of 17 holes. Acidize perfs W/ 2000 gal 15% HCl. GIH W/ 5 1/2" RBP set @ 3220' and 5 1/2" Model R packer set @ 2883', load annulus and tested to 500#. Frac the Yates/7 Rvrs W/ 46,000 gal Water Frac G 40# linear gel foamed to 70 quality W/ 258 T CO2 W/ 15,000# 20/40 and 175,000# of Brady Sand. GIH tag sand @ 3027', clean out to RBP @ 3220', POOH. GIH release RBG @ 3220', POOH. GIH tag sand fill @ 3320', clean out sand fill to PBTD @ 3510', circulate hole clean, POOH. GIH W/ 2 3/8" tbg set @ 3298', 2" X 1 1/2" X 12' RWTC pump and rods. 7/8/00 RDMO. Return well to production.

Test dated 7/11/00: 0 BO/D; 3 BW/D; 202 MCF

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Regulatory Agent for Raptor DATE 8-16-00

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
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Submit 3 Copies to
Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-129
Revised 4-1-91

NFO Permit No. I-868
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306
(See Rule 306 and Rule 1129)

A. Applicant Raptor Resources

whose address is 901 Rio Grande, Austin, TX 78701

hereby requests an exception to Rule 306 for 30 days or until
July, 20 00, for the following described tank battery (or LACT):

Name of Lease Matkins Well #3 Name of Pool Jalmat Yates 7 rvrs (Pro Gas)

Location of Battery: Unit Letter L Section 14 Township 23S Range 36E

Number of wells producing into battery 5

B. Based upon oil production of 0 barrels per day, the estimated * volume
of gas to be flared is 340 MCF; Value No Value per day.

C. Name and location of nearest gas gathering facility:

Sid Richardson Gasoline Co.

D. Distance N/A @ Present Time Estimated cost of connection N/A @ Present Time

E. This exception is requested for the following reasons: To clean up the well after workover and get the
CO2 content of the well down to the Pipeline Co. acceptance which is 4%. This well will
be turned down the line.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above is
true and complete to the best of my knowledge and belief

Signature Bill R. Keathly

Printed Name
& Title Bill R. Keathly, Regulatory Agent

Date 6-11-00 Telephone No. 915-697-1609

OIL CONSERVATION DIVISION

Approved Until 7/15/2000

By ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Tide _____
Date JUN 14 2000

* Gas-Oil ratio test may be required to verify estimated gas volume.

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

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1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-10713

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Matkins

8. Well No.

3

9. Pool name or Wildcat

Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas) (79240)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil
Well ☐

Gas
Well ☒

OTHER

2. Name of Operator

Raptor Resources, Inc.

3. Address of Operator

901 Rio Grande, Austin, TX 78701

4. Well Location

Unit Letter L 1980 Feet From The South Line and 330 Feet From The West Line

Section 14 Township 23S Range 36E NMPM Lea County

10. Elevauon (Show whether DF, RKB, RT, GR, etc.)
3365.8

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Raptor Resources Inc plans to add additional perfs in the current producing pool.

Perfs to be added are as follows: Yates @ 2997 - 3189'.

Work is scheduled for the week on May 29, 2000 or shortly thereafter.

The current 7 Rvrs Perfs are @3304 - 3458'.

This well is covered under Administrative Order SD-99-10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bill R. Keathly

TITLE

R egulatory Agent for Raptor

DATE

5-17-00

TYPE OR PRINT NAME

Bill R. Keathly

TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY

TITLE

DATE

MAY 24 2000

CONDITIONS OF APPROVAL, IF ANY: