

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised October 18, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Raptor Resources, Inc 901 Rio Grande Austin, TX. 78701		2. OGRID Number 162791
		3. Reason for Filing Code RC (effective 10-10-99)
4. API Number 30 - 025-10713	5. Pool Name Jalmat, TnsI, Yts, 7-Rivers (Pro Gas)	6. Pool Code 79240
7. Property Code 24675	8. Property Name Matkins	9. Well Number 3

II. Surface Location

UL or lot. no. L	Section 14	Township 23S	Range 36E	Lot. Idn	Feet from the 1980	North/South Line South	Feet from the 330	East/West Line West	County Lea
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II Bottom Hole Location

UL or Lot	Section	Township	Range	Lot. Ida.	Feet from the	North/South Line	Feet from the	East/West Line	county
12 Lse Code S	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-12b Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
34053	Plains Marketing, L.P.	2810152	O	
20809	Sid Richardson Gasoline Co.	2815857	G	

IV. Produced Water

23. POD	24. POD ULSTR Location and Description
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V. Well Completion Data

25 Spud Date 4-16-61	26 Ready Date 10-10-99	27. TD 3626	28 PBTD 3510	29 Perforations 3304-3458	DHC,DC,MC
30. Hole Size	31. Casing & Tubing Size 2 3/8" Tbg.	32. Depth Set 3337'	33. Sacks Cement		

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date 10-10-99	36. Test Date 10-16-99	37. Test Length 24 hrs	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil 0	42. Water 0	43. Gas 150	44. AOF	45. Test Method Pumping

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: <i>Bill R. Keathly</i> Printed name: Bill R. Keathly Title: Regulatory Agent - Raptor Date: 12-6-99 Phone: 915-697-1609		OIL CONSERVATION DIVISION Approved by: <i>ORIGINAL SIGNATURE OF MURIS WILLIAMS</i> Title: <i>REGULATORY AGENT</i> Approval Date: <i>12-6-99</i>	
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-10713
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Matkins
8. Well No.	3
9. Pool name or Wildcat	Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas) (79240)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Raptor Resources, Inc.	
3. Address of Operator 901 Rio Grande, Austin, TX 78701	
4. Well Location Unit Letter <u>L</u> <u>1980</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-2-99 MIRU. POOH W/ tbg, rods & pump. GIH W/ 5 1/2" scrapper to 3525', POOH. GIH W/ 5 1/2" CIBP set @ 3510', displace hole W/ 200 bbl 2% KCl water heated to 175 degrees. Perf Seven Rivers W/ 2 SPF @ 3304, 3318, 3355, 3360, 3362, 3364, 3368, 3386, 3393, 3399, 3400, 3404, 3406, 3425, 3427, 3429, 3431, 3433, 3435, 3437, 3439, 3452, 3456 & 3458 for a total of 48 holes. GIH W/ 5 1/2" model R pkr set @ 3460'. Spot 250 g acid across perfs. Set pkr @ 3206'. Acidize 7 Rvrs perfs W/ 1750 g 7.5% HCl W/ 100 BS. Frac W/ 26,000 g gelled water foamed to 70 quality W/ 110 T CO2 + 359 MCF N2 with 160,000# 12/20 sand. GOH release packers & POOH. GIH tag sand fill @ 3450', clean out to 3510', circulate well day, POOH. GIH W/ 2 3/8" tbg set @ 3337'. GIH W/ 2" X 1 1/2" X 12' RWTC pump and rods.
10-10-99 RDMO. Returned well to producing.

Test dated 10-16-99: 0 bo/d, 0 bw/d, 150 MCF

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE R regulatory Agent for Raptor DATE 12-6-99
TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

TC

70 10-16-99 on the 10-16-99