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District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Deptment

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-10713	
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6 State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name Matkins	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____							
v Name of Operator Raptor Reasources, Inc.						8. Well No. 3	
3. Address of Operator 901 Rio Grande, Austin, TX. 78701						9. Pool name or Wildcat Jalmat, TnsI, Yts, 7-Rivers (Pro Gas) (79240)	
4. Well Location Unit letter L 1980 Feet From The South Line and 330 Feet From The West Line Section 14 Township 23S Range 36E NMPM Lea County							
10 Date Spudded 4-16-61	11. Date TD. Reached 5-16-61	12 Date Compl (Ready to Prod) 10-10-99	13. Elevation (DF& RKB. RT. GR. etc.) 3365.8 61	14. Elev. Casinghead			
15. Total Depth 3426	16 Plug Back TD. 3510	17. If Multiple Compl How Many	18. Intavals Drilled By XX	Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3304 - 3458 Seven Rivers						20. Was Directional Survey Made OK No	
21. Type Electric and Other Logs Run						22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24 LINER RECORD				25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SI ZE	DEPTH SET	PACKER SET
				2 3/8	3337	

26 Perforation record (interval size, and number) Perf 7 Rvrs W/ 2 SPF @ 3304,3318,3355,3360,3362,3364,3368,3386,3393,3399,3400,3404,3406,3425,3427,3429,3431,3433,3435,3437,3439,3452,3456 & 3458 total of 48 holds. CIBP set @ 3510'				27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3304-3458	1750g 7.5% HCl W/ 100 BS. Frac W/ 26,000g Gel + 110T CO2 + 359 MCF N2 + 160,000# 12/20 Sand

PRODUCTION

Date First Production 10-10-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date d of Test 10-16-99	Hours Tested 24	Choke Size	Prod'n For Test Peroid	Oil - Bbl. 0	Gas - MCF 150	Water- Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 150	Water- Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Marc Briggs	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.			
Signature <i>Bill R. Keathly</i>	Printed Name Bill R. Keathly	Title Regulatory Agent	Date 12-6-99

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