

State of New Mexico
Energy, Minerals &
Natural & Resources Dept.

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Gas
Supplement
No.: SE 0100004
Date: 1/11/00

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 10/10/99 Date of First Allowable or Allowable Change 10/10/99
Purchaser Sid Richardson Gasline Pool Jalmat Tensill Y-SR
Operator Raptor Resources Inc Lease Markins
Well No. X 3 Unit Letter L Sec. 14 Twn. 23S Rge. 36E
Dedicated Acreage 320 Revised Acreage _____ Difference _____
Acreage Factor 2.00 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____
X New Well - PU is SW 1/4 Sec 14 & SE 1/4 Sec 15
Shares w/ #1, 2, 4, 5, 6 OCD Dist. No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....					REMARKS
MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					
TOTALS					
Allowable Production Difference.....					
Schedule O/U Status.....					
Revised O/U Status.....					
Effective In _____ Schedule _____					
Current Classification _____ To _____					

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By _____



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

September 17, 1999

**Raptor Resources, Inc.
P. O. Box 160430
Austin, Texas 78716-0430
Attention: Bill R. Keathly**

Administrative Order SD-99-10

Dear Mr. Keathly:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") on August 9, 1999; and (ii) the Division's records in Santa Fe: all concerning Raptor Resources, Inc.'s ("Raptor") request for an additional Jalmat infill gas well location within an existing non-standard 320-acre gas spacing and proration unit ("GPU") for the Jalmat Gas Pool comprising the SW/4 of Section 14 and the SE/4 of Section 15, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico, which was established by Division Order No. R-2040, issued in Case No. 2342 dated July 26, 1961. The following described five wells are currently dedicated to this GPU:

- (1) Matkins Well No. 1 (API No. 30-025-10719), located at a standard gas well location 660 feet from the South and West lines (Unit P) of Section 15, which was the initial well for this GPU and was the subject of Division Order No. R-2040;
- (2) Matkins Well No. 2 (API No. 30-025-10720), located at a standard gas well location 1980 feet from the South line and 660 feet from the East line (Unit I) of Section 15;
- (3) Matkins Well No. 3 (API No. 30-025-10713), located at a standard gas well location 1980 feet from the South line and 330 feet from the West line (Unit L) of Section 14;
- (4) Matkins Well No. 4 (API No. 30-025-10711), located at a standard infill gas well location 1980 feet from the South line and 1650 feet from the West line (Unit L) of Section 14, which was the subject of Division Order No. R-2981, issued in Case No. 3314 and dated October 13, 1965; and


- (5) Matkins Well No. 5 (API No. 30-025-10729), located at a standard gas well location 714 feet from the South line and 1923 feet from the East line (Unit O) of Section 15;

It is our understanding that the subject well to be considered at this time, Raptor's Matkins Well No. 6 (API No. 30-025-10728), located at a standard gas well for this GPU, 1980 feet from the South and East lines (Unit J) of Section 15 is currently completed in the Langlie-Mattix-Seven Rivers-Queen-Grayburg Pool; however, it is to be plugged back and recompleted up-hole into the Jalmat Gas Pool upon issuance of this order.

Raptor is hereby authorized to simultaneously dedicate Jalmat gas production from the Matkins Well No. 6 with the Matkins Wells No. 1, 2, 3, 4, and 5. Furthermore, Raptor is hereby permitted to produce the allowable assigned the subject 320-acre GPU from these six wells in any proportion.

Further, all provisions of Division Orders No. R-2040 and R-2981 shall remain in full force and affect until further notice.

Sincerely,

A handwritten signature in cursive script, appearing to read "Lori Wrotenbery by DRC".

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs /

RAPTOR RESOURCES, INC.

P.O. Box 160430

Austin, Texas 78716-0430

(512) 478-4427

July 28, 1999

SD - 99 - 10

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 Pacheco
Santa Fe, New Mexico 87504

RE: Application for Unorthodox Gas Well Locations and Simultaneous Dedication
Jalmat, Tansil Yts 7 Rvrs (Pro Gas)
1980' FSL and 330' FWL
Section 14, T 23S, R-36E, Unit Letter L
Lea County, New Mexico

Dear Mr. Stogner,

Raptor Resources, Inc. respectfully requests your approval of this administrative application for the subject Unorthodox Gas Well Location and Simultaneous Dedication.

Raptor Resources, Inc. is planning to re-complete it's **Matkins, Well No. 3** in the Jalmat Tansil Yates 7-Rivers (Pro Gas) Pool. It is our desire to also simultaneously dedicate the existing 320 acre Proration Unit assigned to our well nos.4 in Sec. 14, and 2, 5, 6 and 1 in Sec 15, to all six wells. Previously approved orders are R-2981, SE 3126 & MC 1669.

The offset operator plat shows that Conoco Inc, Yarbrough Oil LP, Westbrook Oil & Gas Co. Inc, and Exxon Exploration, are the offset operators that could be affected by this unorthodox location. Please find enclosed evidence that they have been notified of this application.

In order to prevent waste, Raptor Resources, Inc. respectfully requests your approval of this application for an unorthodox gas well location and simultaneous dedication. A copy of this letter and attachments has been furnished by Certified Mail to offset operators as their notice of this application.

If there are any questions or you need any additional information concerning this application please call me at (915) 697-1609 or e-mail me at BRKeathly@juno.com.

Sincerely,



Bill R. Keathly
Regulatory Agent for Raptor Resources

Cc: Oil Conservation Division - Hobbs

Matkins Well # 3
Section 14, T-23S, R-36E, L
API # 30-025-10713
Lea County, New Mexico

RE: Application for Unorthodox Location

Notification of Offset Operators:

Conoco Inc
10 Desta Dr. Ste 100W
Midland, TX 79705

Yarbrough Oil LP
P.O. Box 1769
Eunice, NM 88231

Westbrook Oil & Gas Co. Inc
Rt 2, Box 205
Gainesville, TX 76240-9757

Exxon Exploration
233 Ben Mar
Room 301, Hank Alford
Houston, TX 72060-2544

Please find attached evidence that the above listed companies have been sent copies of the Non-standard location request.

Z 444 964 520

US Postal Service
Receipt for Certified Mail
 No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

PS Form 3800, April 1995

Sent to	
Street & Number	Comcast Inc.
Post Office, State, & ZIP Code	10 Dosta Dr. Ste 1000 Midland TX 79705
Postage	\$ 55
Certified Fee	140
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	125
TOTAL Postage & Fees	\$ 320
Postmark or Date	

Z 444 966 476

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	
Street & Number	Exxon Expl.
Post Office, State, & ZIP Code	233 Ben Mar Houston, Tx 72060
Postage	\$ 55
Certified Fee	140
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	125
TOTAL Postage & Fees	\$ 320
Postmark or Date	

PS Form 3800, April 1995

Z 444 966 456

US Postal Service
Receipt for Certified Mail
 No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

PS Form 3800, April 1995

Sent to	
Street & Number	Yarbrough Oil LP BX 1765
Post Office, State, & ZIP Code	Emmets, NM 88231
Postage	\$ 55
Certified Fee	140
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	125
TOTAL Postage & Fees	\$ 320
Postmark or Date	

Matkins #3

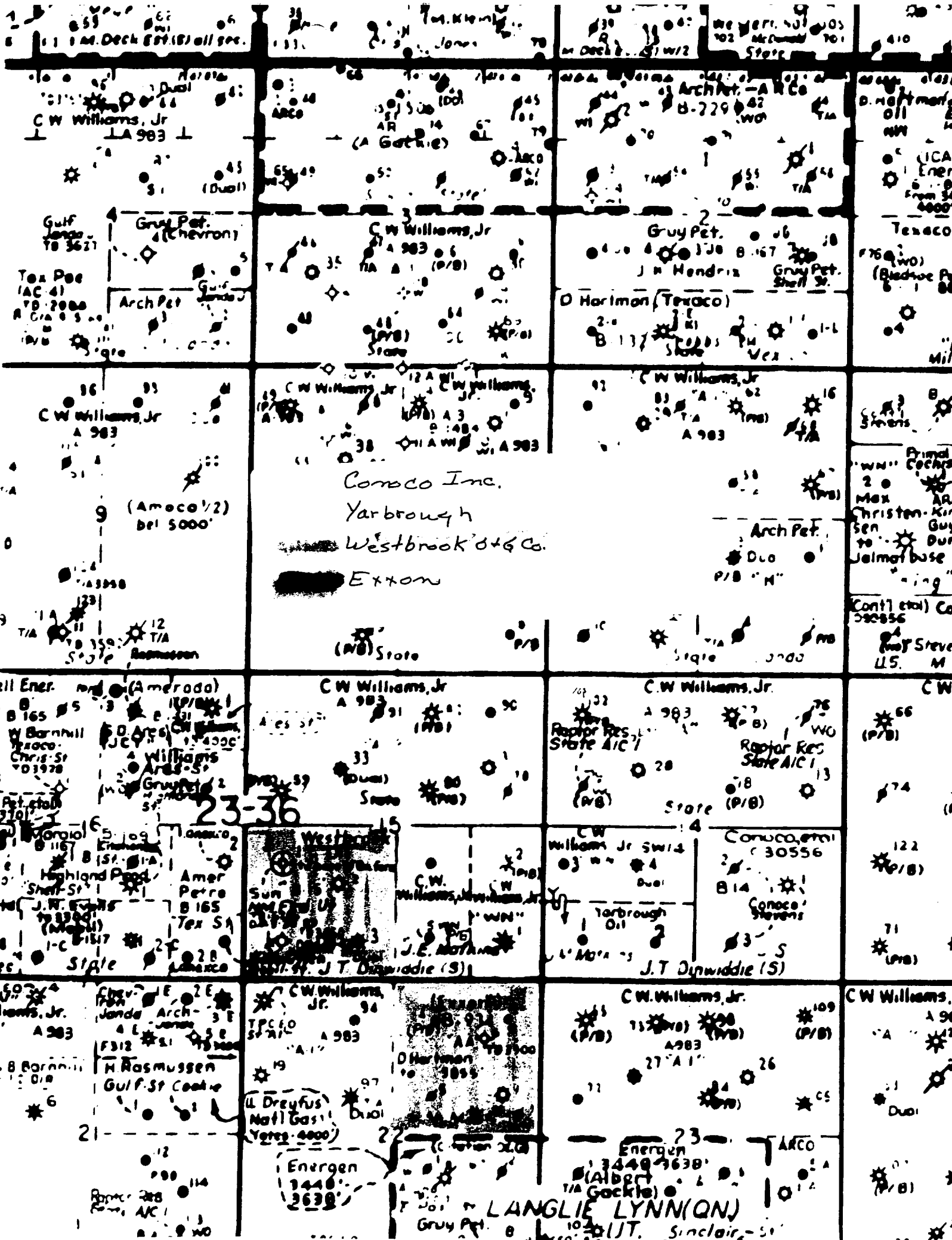
Z 444 966 529

US Postal Service
Receipt for Certified Mail
 No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

PS Form 3800, April 1995

Sent to	
Street & Number	Westbrook & Co. Inc. Rt. 2 Box 205
Post Office, State, & ZIP Code	Greensville, Tx 76240
Postage	\$ 55
Certified Fee	140
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	125
TOTAL Postage & Fees	\$ 320
Postmark or Date	

Matkins #3



1
1.1 M. Deck 89 (B) all spec.
Harold
Dual
CW Williams, Jr.
LA 983
Gulf
Texaco
Arch Pet.
Gulf

2
CW Williams, Jr.
A 983
Gulf
Arch Pet.
Gulf

3
Arch Pet. - A 983
B-729
Gulf Pet.
J. N. Hendrix
O. Hariman (Texaco)
B-137

4
D. Hariman
Texaco
B-137
Gulf Pet.
Shell

5
CW Williams, Jr.
A 983
(Amoco 1/2)
Del 5000
T/A
S-37
Barnhill
Chris. St.
Pet. State
23-36

6
CW Williams, Jr.
A 983
Conoco Inc.
Yarborough
Westbrook Oil & Gas Co.
Exxon
(WB) State

7
CW Williams, Jr.
A 983
Arch Pet.
DLO
P/B "M"

8
CW Williams, Jr.
A 983
Arch Pet.
DLO
P/B "M"

9
CW Williams, Jr.
A 983
Barnhill
Chris. St.
Pet. State
23-36
Highland Pond
Shelf St.
J. R. Evans
J. T. Dunwiddie (S)

10
CW Williams, Jr.
A 983
Barnhill
Chris. St.
Pet. State
23-36
Highland Pond
Shelf St.
J. R. Evans
J. T. Dunwiddie (S)

11
CW Williams, Jr.
A 983
Barnhill
Chris. St.
Pet. State
23-36
Highland Pond
Shelf St.
J. R. Evans
J. T. Dunwiddie (S)

12
CW Williams, Jr.
A 983
Barnhill
Chris. St.
Pet. State
23-36
Highland Pond
Shelf St.
J. R. Evans
J. T. Dunwiddie (S)

13
CW Williams, Jr.
A 983
Barnhill
Chris. St.
Pet. State
23-36
Highland Pond
Shelf St.
J. R. Evans
J. T. Dunwiddie (S)

14
CW Williams, Jr.
A 983
Barnhill
Chris. St.
Pet. State
23-36
Highland Pond
Shelf St.
J. R. Evans
J. T. Dunwiddie (S)

15
CW Williams, Jr.
A 983
Barnhill
Chris. St.
Pet. State
23-36
Highland Pond
Shelf St.
J. R. Evans
J. T. Dunwiddie (S)

16
CW Williams, Jr.
A 983
Barnhill
Chris. St.
Pet. State
23-36
Highland Pond
Shelf St.
J. R. Evans
J. T. Dunwiddie (S)

District I
PO Box 1980, Hobbs, NM 88241 1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Raptor Resources, Inc. P.O. Box 160430 Austin, Tx. 78716-0430		OGRID No. 162791
		API Number 30 - 025-10713
Property Code 24675	Property Name Matkins	Well No. 3

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	23S	36E		1980	South	330	West	Lea

s Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Jalmat; Tan-Yates-7 Rvrs (Oil) (33820)					Proposed Pool 2				

Work Type Code P 16 Multiple	Well Type Code G 17 Proposed Depth	Cable/Rotary 18 Formation Yates	Lease type Code 19 Contractor	14 Ground Level Elevation 20 Spud Date
------------------------------------	--	---------------------------------------	----------------------------------	---

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Current Status: Langlie Mattix

PROPOSED OPERATIONS:

1. Set CIBP above the Langlie Mattix Perforations
2. Perforate the Tansill-Yates from 2980' - 3200'.
3. Adicize
4. Frac
5. POP

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Bill R. Keathly

Printed name:

Bill R. Keathly

Title:

R regulatory Agent for Raptor

Date:

7-26-99

Phone

(915) 697-1609

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached

District I
PO Box 1980, Hobbs, NM 88241 1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
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☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Raptor Resources, Inc. P.O. Box 160430 Austin, Tx. 78716-0430		OGRID No. 162791
		API Number 30 - 025-10713
Property Code 24675	Property Name Matkins	Well No. 3

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	23S	36E		1980	South	330	West	Lea

s Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Jalmat; Tan-Yates-7 Rvrs (011) - (33820)					Proposed Pool 2				

Work Type Code P	Well Type Code G	Cable/Rotary	Lease type Code	14 Ground Level Elevation
16 Multiple	17 Proposed Depth	18 Formation Yates	19 Contractor	20 Spud Date

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Current Status: Langlie Mattix

Permit Expires 1 Year From Approval
~~Date Unless Drilling Underway~~
Plugback

PROPOSED OPERATIONS:

1. Set CIBP above the Langlie Mattix Perforations
2. Perforate the Tansill-Yates from 2980' - 3200'.
3. Adicize
4. Frac
5. POP

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Bill R. Keathly</i>		OIL CONSERVATION DIVISION	
Printed name: Bill R. Keathly		Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS	
Title: R regulatory Agent for Raptor		Title: DISTRICT I SUPERVISOR	
Date: 7-26-99		Approval Date: AUG 27 1999 Expiration Date:	
Phone: (915) 697-1609		Conditions of Approval: Attached	

SCS

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 21, 1994

instructions on back

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III
1000 Rio Brazos Rd. Aztec, NM 87410

PO Box 2088

State Lease - 4 Copies

Santa Fe, NM 87504-2088

Fee Lease - 3 Copies

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-10713		2 Pool Code 79240		3 Pool Name Jalmat, TnsI, Yts, 7-Rivers (Pro Gas) (79240)	
4 Property Code 24675	5 Property Name Matkins				6 Well Number 3
7 OGRID No. 162791	8 Operator Name Raptor Resources, Inc,				9 Elevation

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	23S	36E		1980	South	330	West	Lea

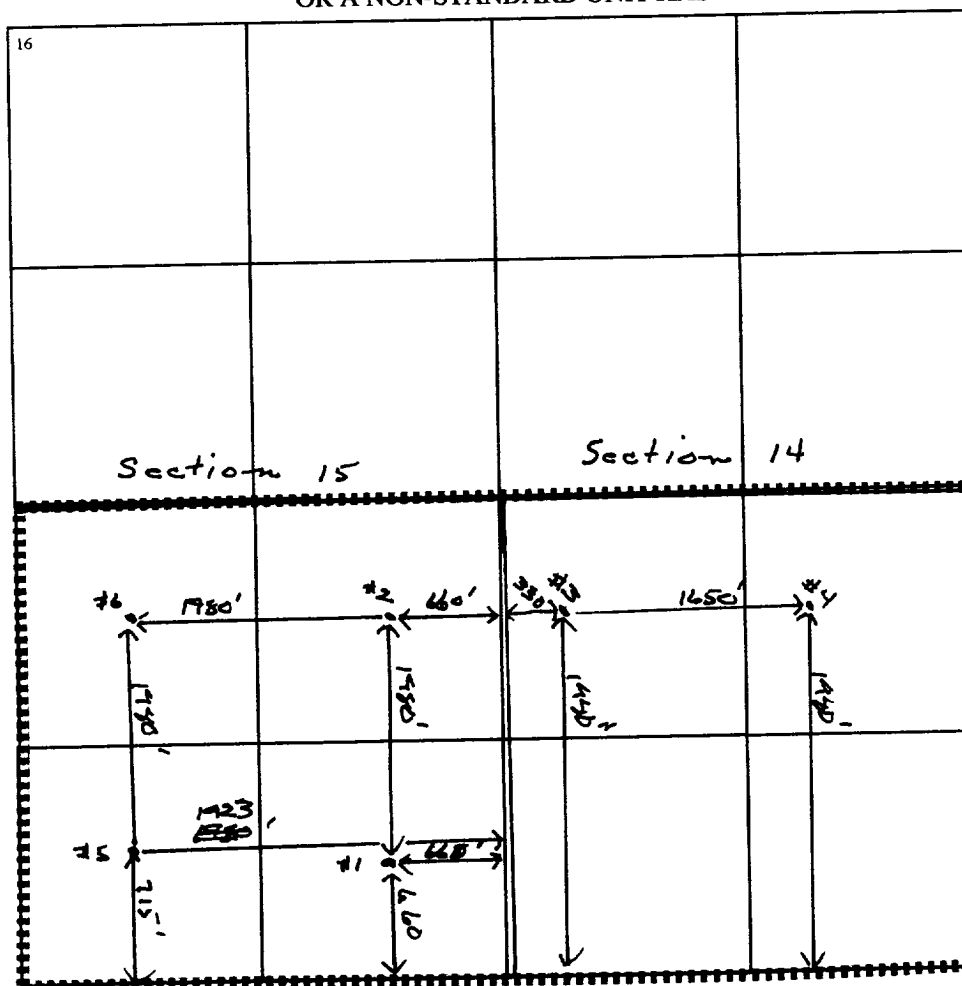
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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Applied For

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Bill R. Keathly
Signature

Bill R. Keathly

Printed Name

Regulatory Agent - Raptor

Title

7-25-99

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number