District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

I. RE		OR ALL	OWABLE .	AND AU	THOR	IZATI	ON TO TR	ANSPO	RT	
RAPTOR RESOURCE	¹ O <sub>T</sub>	erator name a	ad Address					OGRID N 2791		
P.O. BOX 160430 AUSTIN, TX 78716					Reason for Filing Code					
API Number	Pool Nam		- Ġ	Grayburg > Pool Code						
Property Code	246	anglie	- 11W1T1	Property Na	iver me	200	<u>1766U,</u>		Well Number	
II. 10 Surface L	ocation	utk	-1115					3	ven ramiber	
		Range Lot	.Idn Feet	from the	North/So	uth Line	Feet from the	East/West i	ine County	
L 119	932	36E		1980 S		330	6	LEA		
11 Bottom H			t Idn Feet		I <u>.</u>					
<u>L</u> 141	\$55 c	Range Lo	ram reer	from the	North/So	uth line	Feet from the	East/West I	ine County LEA	
O' Lse Code '' Producing	Method Code	<sup>14</sup> Gas Conn	ection Date	<sup>13</sup> C-129 Perm	it Number		C-129 Effective I 3/1/99	Date	17 C-129 Expiration D	
III. Oil and Gas Transporters										
"Transporter OGRID	» PO	D	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description						
34053 PLA	INS MARKE	TING, L. P.		9810	152	0 4		und Desci	iption	
	·									
20809 SID RICHARDSON					857	G				
GAS	SOLINE CO.									
Harton trade in a										
							·			
		•								
IV. Produced Water	r									
				" POD UL	STR Locati	on and D	escription			
V. Well Completio	n Data									
<sup>25</sup> Spud Date <sup>26</sup> Res		y Date		* PBTD		* Perforations		» DHC, DC,MC		
31 Hole Size		32 Casing		33 Depth Set			ж	Sacks Cement		
				<del>-  </del>						
VI. Well Test Data										
<sup>15</sup> Date New Oil	M Gas Deliver	y Date	37 Test Date		<sup>38</sup> Test Length		" Tbg. Pressure		4 Cag. Pressure	
41 Choke Size	4º Oil		43 Water		" Gas	·	4 AOI	-	" Test Method	
I hereby certify that the rules	of the Oil Conse	rvation Division	i have been compli	ed	_					
knowledge and belief.	ven above is true	and complete to	o the best of my		OI	L CO	NSERVATI	ON DIV	ISION	
	ul 1	De.		Approved	by:		<u>dan dijer kak er</u> j	SECTION SAME.	IANG	
<del></del>	SELL DOUG	LASS		Tide:	- OTTRE	ا تانا			· ···VIC	
Date: PRE	SIDENT		12) 478-4427	Approval	Date:	11 - 5 .	S. Art May			
If this is a change of operator										
4.//a	4 SUM		5706		r ark Ti	sdale	Vice I	resider	nt 4-7-	
Previous Oper	rator Signature	,— <del>—-</del>		Printed				Title	Date	
			New Mexico C	il Conservation	ion Divisi	on				

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°, eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

accordance with Mile 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections i, ii, iii, iV, and the operator certifications for

MP