District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

IV					TITHORIZ	A TIONI TO	TRANSPORT	
ς, Santa Fe, NM 8750	4-2088 REQUEST	FOR A	LLOWA	BLE AND A	OTITOICE	ATION TO	2 OGRID Numb	er
	REQUEST	1 Operator nam	ne and Address				025706	
Millioms Er	erny Inc.				ļ		3 Reason for Filing	Code
yton Williams Energy, Inc. Desta Drive, Suite 3000					1	,	.o	2/1/96
esta Drive, Su Levas 797	ne 3000 05							Pool Code
land, Texas 79705 4 API Number				5 Pool Name			37240	
25-10713	Langlie Mattix 7 Rvrs Queen GB 8 Property Name				9 Well Number			
7 Property Co	de							3
011788		W. T. M	latkins, V	/N				
10 Surface Locat	ion		Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
lot no. Section	Township	Range	Tocius.	1980	South	330	West	<u>Lea</u>
L 14	238	36E	<u> </u>	1900				County
11 Bottom Hole		Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
lot no. Section	Township	Kange			_		1	7 C-129 Expiration Date
\) Cabad Code	14Gas Cont	nection Date	15 C-129 Permit N	Tumber	16 C-129 Effecti	ive Date	, 0-125 2342
se Code 13 Producir	ng Method Code	1.10				<u> </u>		
s	P						22 POD ULSTR Location	and Description
Oil and Gas Tr	19 Transporter	Name and Add	ress	20 POD	21 O/G			
Transporter OGRID				2620230	G	K - 15 - 23		
0809 Sid Rich	ardson Gasolir	ie Co. No Towas 76	:102			Matkins Battery		
	n St. Fort Wor		102	2620210	0	K - 15 - 23		
8053 Pride Pi	peline Compan	y na Tv 7960	4			Matkins B	attery	
P. O. B	ox 2436 Abile	ile, ix rocc			T			
V. Davidsond Wat	er.							
V. Produced Wat	ier				4 POD ULSTR Loc	ation and Descriptio	n	
23 POD		5 - 23S -		2 Natkins Battery	4 POD ULSTR Loc	ation and Descriptio	n	
23 POD 2620250	K - 1	5 - 23S -		latkins Battery		ation and Descriptio		29 Perforations
23 POD	K - 1	5 - 23S -						29 Perforations
23 POD 2620250 /. Well Comple	K - 1		36E M	Matkins Battery 27 TD		28 PBTD		29 Perforations 33 Sacks Cernent
23 POD 2620250 /. Well Comple	K - 1		36E M	latkins Battery				
23 POD 2620250 7. Well Comple 25 Spud Date	K - 1		36E M	Matkins Battery 27 TD		28 PBTD		
23 POD 2620250 7. Well Comple 25 Spud Date	K - 1		36E M	Matkins Battery 27 TD		28 PBTD		
23 POD 2620250 7. Well Comple 25 Spud Date	K - 1		36E M	Matkins Battery 27 TD		28 PBTD		
23 POD 2620250 7. Well Comple 25 Spud Date 30 Ho	K - 1 tion Data 26 le Size		36E M	Matkins Battery 27 TD	3	28 PBTD 2 Depth Set		33 Sacks Cement
23 POD 2620250 /. Well Comple 25 Spud Date 30 Ho VI. Well Test D	K - 1 tion Data 26 le Size	Ready Date	36E M	Matkins Battery 27 TD	3	28 PBTD		33 Sacks Cement
23 POD 2620250 7. Well Comple 25 Spud Date 30 Ho	K - 1 tion Data 26 le Size		36E M	1atkins Battery 27 TD 3 & Tubing Size	3	28 PBTD 2 Depth Set 7 Test Length	38 Tbg Pressure	33 Sacks Cement
23 POD 2620250 7. Well Comple 25 Spud Date 30 Ho VI. Well Test D 34 Date New Oi	K - 1 tion Data 26 le Size ata 1 35 0	Ready Date	36E M	1atkins Battery 27 TD 3 & Tubing Size	3	28 PBTD 2 Depth Set		33 Sacks Cement 39 Csg. Pressure
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