District 1

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia,NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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ox, Santa Fe	-, NM 87504- R	EOUEST	FOR A	LLOW	ABLE AND A	AUTHORIZ.	ATION TO	2 OGRID Number	
		<u> </u>	l Operator nam	ne and Addres	is				
don Mill	liams Ene	rav. Inc.						025706 3 Reason for Filing C	ode
			Z.				Prop #4 Name CG		
Desta D	rive, Suite xas 7970	5 3000				Ü	Propad	Name CG	ool Code
	4 API Number				5 Pool Name		,		
005 407	4.2		Langlie Mattix 7 Rvrs Queen GB					37240 9 Well Number	
025-10713 7 Property Code			8 Property Name					3	
	- 011789	11788	W. T. M	atkins V	/N				3
	ace Location	<u> </u>						East/West Line	County
	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the		Lea
	14	238	36E		1980	South	330	West	Lea
<u> </u>								To any AT in a	County
11 Botto	m Hole Lo	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	3323
	Section	, , , , ,							C-129 Expiration Date
<u> </u>	13 Producing	Method Code	14Gas Conn	ection Date	15 C-129 Permit 1	Number	16 C-129 Effect	ive Date	C129 Expiration Date
se Code	13 Producing			1/95	Ì				
S		Р	9/	1/93					
. Oil and	l Gas Tran	sporters 19 Transporter N	ond Addr		20 POD	21 O/G	T	22 POD ULSTR Location an	d Description
Transporter OGRID	T	19 Transporter N	ame and Addi	<u></u>		-	K - 14 - 23	S - 36F	
0809	Sid Richar	dson Gasoline	Co.		2620230	G	1		
			h, Texas 76102 eline Company 2620210				Matkins Battery K - 14 - 23S - 36E		
22628						0			
2020) Houston, T					Matkins B	allery	
V. Produ	aced Water								
23 262025		K - 1	4 - 23S -	36E N	2 Matkins Battery	4 POD ULSTR Loca	ation and Description		
23 262025 7. Well	POD	K - 14 n Data	4 - 23S - eady Date	36E N			ation and Description		Perforations
23 262025 7. Well	POD 60 Completio	K - 14 n Data			Matkins Battery	2	8 PBTD	29	Perforations Sacks Cerment
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23 262025 7. Well (25 S)	Completion pud Date 30 Hole S	K - 14 n Data 26 R	eady Date	31 Casing	Aatkins Battery 27 TD & Tubing Size	32	8 PBTD	29	
23 262025 7. Well (25 S)	POD GO Completio pud Date 30 Hole S	K - 14 n Data 26 R		31 Casing	Matkins Battery	32	8 PBTD Depth Set	33	Sacks Cernent 39 Csg. Pressure
23 262025 7. Well (25 S)	Completion pud Date 30 Hole S	K - 14 n Data 26 R	eady Date	31 Casing	Aatkins Battery 27 TD & Tubing Size 36 Test Date	32	8 PBTD Depth Set	33	Sacks Cement
23 262025 7. Well 25 S	Completion pud Date 30 Hole S	K - 14 n Data 26 R	eady Date	31 Casing	Aatkins Battery 27 TD & Tubing Size	32	8 PBTD Depth Set Test Length	38 Tbg Pressure	Sacks Cernent 39 Csg. Pressure
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23 262025 7. Well 25 S VI. Well 34 D	POD 60 Completio pud Date 30 Hole S 1 Test Data late New Oil Choke Size	K - 14 n Data 26 R ize 35 Gas	eady Date Delivery Date 41 Oil	31 Casing	27 TD & Tubing Size 36 Test Date 42 Water	32 32 37	Depth Set Test Length 43 Gas	38 Tbg Pressure 44 AOF ONSERVATION D	Sacks Cernent 39 Csg. Pressure 45 Test Method
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