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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

1

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION DIL AND NATURAL GAS

Clayton Williams Energy, Left-C:				INSF		AND NAT		Well A	PI No.		
Adverse         Six Desta Drive, Suite 3000         Hidland, Texas 72705           Six Desta Drive, Suite 3000         Change in Transporter Co.         Change in Operator name only.           Accession Control of Diag Clack property bail         Change in Transporter Co.         Effective DV/07/93           Accession Control of Diag Clack property bail         Classion of provide gravity and control of Control of DV/08         Effective DV/07/93           Accession Control of WELL AND LEASE         Control of WELL AND LEASE         Effective DV/07/93         Late Name           Accession Reserved Control of WELL AND LEASE         Science         Not Diago of operator grave and science of the Accession of the Accession of the Accession of the Towneting         Late Na           No. 1, Matkins, Wh         State Drive The South         Lise and 330         Feet From The dest         Late Na           Mark Advances Thansport of Old Science Control of the Matter of the	Clayton Williams Energy, L	<del></del> 7	nc					30	-025-1071	3	·
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James     Wall Ke, Ped Franz, Echang Tormaton     Sate, Relative Products       Control     3     Langlite Matrix 7, Rurs Queen     Sate, Relative Products       Unk Letter     1     1990     Feet From The     Most       Unk Letter     1     235     Range     36     MMPM,     Letter       Unk Letter     1     Control     235     Range     366     MMPM,     Letter       Unk Letter     1     235     Range     366     MMPM,     Letter     Most       Unk Letter     1     2010     Of Condemants     Address of which approved copy of this form is to be street       Wass of Authorized Transporter of Charge (Carpony)     Company     Address (Chardedon Carbon to which approved copy of this form is to be street)       Stid Richardson Carbon to task     Top Carpony     2014 Main Streets, F74.     Worth, Texas 7/192       Vie Doction of tasks.     Unk     Sec.     Thyp     Rage     Is a participation of Carbon to streets       Vie Doction of tasks.     Unk     Sec.     Thyp     Rage     Is a participation of Carbon to streets       Vie Doction of tasks.     Unk     Sec.     Thyp     Rage     Is a participation of Carbon to streets       Vie Doction of tasks.     Unk     Decompletion of completion of Carbon to streets     Top Carbon to streets <t< td=""><td>. DESCRIPTION OF WELL</td><td>AND LE</td><td>ASE</td><td></td><td></td><td></td><td></td><td>17:-4</td><td>£1</td><td></td><td>ane No</td></t<>	. DESCRIPTION OF WELL	AND LE	ASE					17:-4	£1		ane No
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Unit Letter       1960       Feet From The       330       Feet From The       West       Line         Section       14       Township       235       Rage       36E       NMPM,       Let       Country         II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Address form address to which approved copy of Mai form is to be new?       Box 4130       Houston, Texas 77242         Trans New Machico Pippilino Company       Address Grow address to which approved copy of Mai form is to be new?       Box 4130       Houston, Texas 77242         Still Richardson Caleborner Constrained       Exas 100       Address Grow address to which approved copy of Mai form is to be new?       Still Richardson Caleborner Company         1 will producing in campained with the from any other lease or pool, give constraining order mather.       2011 Main Street, FF. North, Texas 76102         V COMPLETION DATA       Oil Wall       Ges Weil       New Weil Workner       Deepa         Designate Type of Completion - (X)       Oil Wall       Ges Weil       New Weil Workner       Deepa         Due Spoided       Data Comple. Reedy to Producing Formation       Top Ol/Cas Pay       Tubing Depth         V. COMPLETION DATA       Depth Cassing Store       Top Ol/Cas Pay       Tubing Depth         Designate Type of Completion - (X)       Data Comple. Reedy Depth       File. Top Calebor       F			<u> </u>	Lan	<u>qlie Matt</u>	ix / Rvrs	Queen				
Obs. Least       14       Construction         13       Construction       14       Construction       235       Resgn       365       MMPM.       Least       Construction         11       DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Address (films address to which approved corp) of the form is to be sew!         12       DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Mouston, Toxas 77242         12       Texas, New Mexico Pipoline Company       Containsite       Data Science       Data Science         14       Town Dotting if the imported of Usasis Traves, Travas       Town Dotting if the imported of Usasis       Town Dotting if the imported of Usasis       Town Dotting if the imported of Usasis         14       Town Dotting if the imported of Usasis       Usas       Town Dotting if the imported of Usasis       Town Dotting if the imported of Usasis         14       Town Dotting if the imported of Usasis       Usas       Town Dotting if the imported of Usasis       Town Dotting if the imported of Usasis         15       Address (for usas in the imported of Usasis       Town Dotting if the Impore Impore Imported of Usasis       Town Dottim		10	80	East I	man The S	outh Tim	33	30 <b>Fe</b>	et From The	West_	Line
Sector         14         Township         235         Mage         304         Form,         Edu           II. DESIGNATION OF TRANSPORTER OF OLL AND NATURAL GAS           Wins of Audiotal Transport of Classifiers (Company)         Box 42130         Houston, Texas 72742         Box 42130         Houston, Texas 72742           Start of Audiotal Transport of Classifiers (Company)         Company         Address (Company 2011 Hain Street, Ft. Worth), Texas 76102         Ft. Worth), Texas 76102           Yest produces all or liquid.         Use:         Thep.         Rg.         Is gas exastly conserved?         When ?           Yest produces all or liquid.         Use:         Thep.         Rg.         Is gas exastly conserved?         When ?           Yest produces all or liquid.         Use:         Thep.         Rg.         Is gas exastly conserved?         When ?           Vec COMPLETION DATA         Ool Wall         Gas Well         New Well Workover         Deepin         Plag Back Same Rev         Dtf Rev           Designate: Type of Completion - (X)         Name of Producing Formation         Tog OH/Gas Pay         Tubing Deph           Date State         Des Compl. Ready to Producing Formation         Tog OH/Gas Pay         Tubing Deph           V. COMPLETION DATA         Date Of Producing Formation         Tog OH/Gas Pay         Tubing De	Unit Letter	_ :	/00	_ real I	TOID 106						
Sime of Authorized Transporter of OU       Texas New Mexico Propriot 200 (Detection Campany)       Address (Give address to which approvad copy of Nal (Series 1)         Texas New Mexico Propriot Company       Box 6/2130       Houstoom, Texas 77242         Side Actional Temporter of Campany       Address (Give address to which approvad copy of Nal (Series 1)         Side Actional Campany       Usit       Series Townort of Campany         Side Actional of Teals       Usit       Series Townort of Campany         Yee I produce of to Teals       Usit       Series Townort of Campany         Yee I produce of to Teals       Usit       Series Townort of Campany         Yee I produce of to Teals       Usit       Series Townort of Campany       When 7         Yee I produce of to Teals       Usit       Series Townort of Campany       When 7         Yee Control       Otit Weit       Cas Weit       New Weit       Workover       Deepte       Produce 1         Data Sompletion - (X)       Otit Weit       Cas Weit       New Weit       Workover       Deepte       Produce 1         Data Sompletion - (X)       Otit Weit       Cas Weit       New Weit       Workover       Deepte       Produce 1	Section 14 Townshi	<u>e                                    </u>	235	Range	3	6E , NN	APM,		Lea		County
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IEX8 ON INSTITUTION DECIDENT Completed Gain       EX       or Dry Gas       Address (Over address to which approach copy of bia) form is to be seal)         Stid Richardson Gaseborr & Casoline Company       201 Main Streets, Ft. Worth, Texas 76102       When 7         If well production of table.       Unit       Sec. Typ, Rs, Is as axulty consected?       When 7         If well production of table.       Unit       Sec. Typ, Rs, Is as axulty consected?       When 7         If well production of table.       Unit       Sec. Typ, Rs, Is as axulty consected?       When 7         If well production of table.       Unit       Sec. Typ, Rs, Is as axulty consected?       When 7         If well production of table.       Unit       Sec. Typ, Rs, Is as axulty consected?       When 7         Designates Type of Completion - (X)       OUI Well       Cas Well       New Well       Workover       Deepte       Pug Back (Same Rev Diff Resv         Data Spudded       Data Compl. Rescy to Producting Formation       Top OU/Cas Pay       Tubing Depth         Elevations (DF, RKS, RT, GR, ec.)       Name of Producting Formation       Top OU/Cas Pay       Tubing Depth         V. TEST DATA AND REQUEST FOR ALLOWABLE       Depth Casing Shoe       Depth Casing Shoe       Depth Hole         Dia Firs New Yoll Run To Tak       Data of Test       Producing Method (Flow, pump, gat Ift, etc.) <td></td> <td></td> <td></td> <td></td> <td></td> <td>Box 42130</td> <td>) Hous</td> <td>ton, Te<u>xa</u></td> <td>s 7<u>7242</u></td> <td>10 12</td> <td></td>						Box 42130	) Hous	ton, Te <u>xa</u>	s 7 <u>7242</u>	10 12	
Sid Richardson Gaeberry Casoline Company       201 Main Street, Ft, Korth, Texas /6/02         I'real produce of taula.       Usit       Sec. Twp. Rgs. Is ge scalally constant?       When ?         V. COMPLETION DATA       Oil Well       Oil Well       New Well Workown?       Deeps       Prug Back Same Res* Diff Res*         Designate Type of Completion - (X)       Oil Well       Ges Well       New Well Workown?       Deeps       Prug Back Same Res* Diff Res*         Data Spudded       Data Completion - (X)       Oil Well       Res Well       New Well Workown?       Deeps       Prug Back Same Res* Diff Res*         Data Spudded       Data Completion - (X)       Data Completion - (X)       Data Completion Producing Formation       Total Depth       P.B.T.D.         Data Spudded       Data Completion - (X)       Name of Producing Formation       Top OU/Ges Pay       Tubing Depth         FUE DATA AND REQUEST FOR ALLOW ABLE       TUBING CASING AND CEMENTING RECORD       Sacks CEMENT         VI. TEST DATA AND REQUEST FOR ALLOW ABLE       Producing Method (Flow, pump. get I/t, etc.)       Data State         DIL WELL       (Tes met be dpt recovery of load volume of load oil and mat be equal to or exceed top allowable for this depth or be for full 34 howr.)       Data State         Dia Stream be dpt recovery of load volume of load oil and mat be equal to or exceed top allowable for this depth or be for full 34 howr.)	Name of Authorized Transporter of Casing	head Gas	XX	or Dr	y Gas	Address (Giv	e address 10 wl	uch approved	copy of this fe		nt)
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Elevations (DF, REF, RT, GK, RE.)       Prefersions       Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD           MOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         WOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         WOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         WILL       CASING & TUBING of Text       Depth Casing Shoe          OIL WELL       (Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)          Date First New Oil Run To Tank       Date of Test       Producting Method (Flow, parp, gar lift, etc.)         Langth of Test       Tubing Pressure       Choice Size         Actual Prod. During Test       Oil - Bbis.       Codestanter/MMCF       Casing Pressure         GAS WELL       Langth of Test       Bbis. Condemanter/MMCF       Casing Pressure (Shut-in)         Testing Method (plot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERA TOR CERTIFICATE OF COMPLIANCE       Intervision have been complete to the best of my incording and beild.       OIL CONSERVATION DIVISION         Dister Approved       JUL 2.7 1993       Geologistst       Geologistst	Date Spudded	Date Con	npl. Ready I	to Prod.		Total Depth			P.B.T.D.		
TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOW ABLE         Of the mark be ghar recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Dota first Pressure       Choke Size         Casing Pressure       Choke Size         Casing Pressure       Coldes Size         Casing Pressure (Shut-in)       Choke Size         OIL CONSERVATION DIVISION         Casing Pressure (Shut-in)       Colse Size         Casing Pressure (Shut-in)       Choke Size         OIL CONSERVATION DIVISION         Casing Pressure (Shut-in)       Coldes Size	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay							
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HQLE SIZE       CASING a TOBING SIZE       Determine         WILL       Clear meat be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 houre.)         Date First New Oil Run To Tank       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbis.         GAS WELL       Casing Pressure         Casing Pressure       Choice Size         GAS WELL       Length of Test         Casing Pressure       Casing Pressure         GAS WELL       Length of Test         Casing Pressure       Casing Pressure         Casing Pressure       Casing Pressure (Stut-ia)         Choke Size       Casing Pressure (Stut-ia)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         Division have been complied with ad bat be information given above is true and complets to the bes of my incovidage and belief.       OIL CONSERVATION DIVISION         Division have been complied with ad bat be information given above is true and complets to the b						CEMENTI			1	SACKS CEM	ENT
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Signature     By       Signature     Geologist       Robin S. McCarley     Production Analyst       Title     Geologist       04/12/93     (915) 682-6324	is true and complete to the best of my	y izaowiedgi	and belief.	•		Dat	e Approv	ed			
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Structure     Production Analyst     Geologist       Robin S. McCarley     Production Analyst     Geologist       Primed Name     Title     Title       04/12/93     (915) 682-6324     Image: Name		<u>n a</u>	un	¥		By.			1024		. <u> </u>
04/12/93 (915) 682-6324	Robin S. McCarley	Pr	oduction								
City Contraction Contraction No.			451 000			Title	9				
	04/12/93	(9			s No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OCD HOBBS

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nit 5 Copies ropriate District Office	State of N Energy, Minerals and Na	lew Mexico tural Resources Department			Form C-104 Revised 1-1- See Instructi	ons
TRICT I Box 1980, Hobbs, NM 88240	OIL CONSERVA	ATION DIVISION			at Bottom of	'Page
TRICT II Drawer DD, Artesia, NM 88210	P.O. B Santa Fe, New M	80x 2088 1exico 87504-2088				
TRICT III O Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZA	TION			
	TO TRANSPORT OF	LAND NATURAL GAS	Well API	No.		
clayton W. Williams	s, Jr., Inc.		30-02	25-1071	3	
dense		exas 79705				
Six Desta Drive, Si ason(s) for Filing (Check proper bax)	uite 3000, Midland, To Change in Transporter of:	Other (Please explain)				
w Well	Oil Dry Gas					
ange in Operator	Casinghead Gas 🕎 Condensate				<u> </u>	
hange of operator give name address of previous operator						
DESCRIPTION OF WELL	AND LEASE	uting Formation Oueen	Kind of I	£35£	Lease	No.
case Name	Well No. (Pool Name, Inch	Mattix Seven Rivers		SERIES Fee		
J. T. Matkins WN					1 <b>.</b>	
Unit LetterL	_ : 1980 Feet From The .	South Line and 330	Feet	From The	lest	Line
Section 14 Township	p 23S Range 36	5E , NMPM,	Lea			County
Secuoli						
I. DESIGNATION OF TRAN lams of Authorized Transporter of Oil	SPORTER OF OIL AND NAT		h approved c	opy of this for	rm is to be sent)	
Texas New Mexico Pipel	line Co.	Box 2528, Hobbs	s, New 1			
lame of Authorized Transporter of Casing	ighead Gas 🛛 🕱 or Dry Gas 🗌	201 Main Street	, Ft.	North,	Texas 76	02
Sid Richardson Carbon	Unit Sec. Twp. R	ige. Is gas actually connected?	When ?			
ve location of tanks.		ingling order number			<u> </u>	
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comm					
	Oil Well Gas Well	I New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	4	P.B.T.D.		
Date Spudded				This Deet		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Dept		
Perforations				Depth Casin	g Shoe	
					<u>.</u>	
			<u> </u>		SACKS CEME	NT
	TUBING, CASING A	ND CEMENTING RECORI DEPTH SET				
HOLE SIZE	TUBING, CASING A CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET				
HOLE SIZE		ND CEMENTING RECORI				
HOLE SIZE		ND CEMENTING RECORI				
	CASING & TUBING SIZE				for full 24 hour	c)
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V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and Date of Test Tubing Pressure Oil - Bbls.	DEPTH SET	wable for this	c.) Choke Size		5.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and Date of Test Tubing Pressure	DEPTH SET	wable for this	c depth or be tc.) Choke Size Gas- MCF Gravity of	Condensate	5.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and Date of Test Tubing Pressure Oil - Bbls. Length of Test	DEPTH SET	wable for this	c.) Choke Size	Condensate	s.)
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabula with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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NOV 01 1991 GEO HOBBS OFFICE

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Submit 5 Copies		Stat	e of Ne	ew Mexic	•			
Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	Energ	y, Minerals ar	id Natu	iral Resou	urces Departi	nent		Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	ОП			<b>TION</b> x 2088	DIVISI	DN		at Bottom of Pa
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87-		Santa Fe, Ne			504-2088			
I.	REQUEST		)WABI		AUTHOR	IZATION	1	
Operator		RANSPOR		AND NA	ATUHAL G		I API No.	
Clayton W. Williams, Address	Jr., Inc.	······					-025 -10713	
Six Desta Drive, Suit	te 3000, Midland,	Texas 7970!	5					
Reason(s) for Filing (Check proper by New Well	•			XX Ot	her (Please exp	lain)		
Recompletion	Chang Oil	ge in Transporter o	ж П	effecti	ve July 1,	1991		
Change in Operator XX	Casinghead Gas							
If change of operator give name and address of previous operator Ha	al J. Rasmussen O	perating, In	nc., Si	ix Desta	Drive, Sui	ite 2700.	Midland Tex	
<b>II. DESCRIPTION OF WEI</b>	LL AND LEASE						<u>ingrandj iex</u>	
Lease Name W. T. Matkins WN		No. Pool Name,			CID I		l of Lease	Lease No.
Location	3	Lang	<u>lie Mat</u>	<u>ttix Sev</u>	en Rivers (	Qu. XXXX	KRAKAX PK Fee	
Unit LetterL		Feet From TI	he <u>Sou</u>	ith Lir	be and	I	Feet From The	estLi
Section 14 Town	nship 23S	Range 3	6E	, N	MPM,		Lea	County
II. DESIGNATION OF TR	ANSPORTER OF	OIL AND N	ערו <b>דר</b> א	AT CAS				
ivane of Authorized Transporter of Oi	il XX or Con	densale		Address (Gin	ve address to wi	uch approve	d copy of this form	is to be sent)
Texas New Mexico Pipe Name of Authorized Transporter of Ca	eline Co. asinghead Gas XXX	or Dry Gas [		Box 2	2528, Hobbs	, New Me	kico 88240	
<u>El Paso Natural Gas</u>	Company	· · ·		BOX	1384, Jal,	New Mex	d copy of this form i ico 88252	s to be sent)
If well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp.	Rge. Is 6	s gas actuall Ye	y connected?	When	9-6-61	······
this production is commingled with the				order num	ber:		10-0-6	
V. COMPLETION DATA	10:1 10						·	······································
Designate Type of Completion	on - (X)		1 1 11	New Well	Workover	Deepen	Plug Back Sam	e Res'v Diff Res'v
Date Spudded	Date Compl. Ready	to Prod.	To	otal Depth		L	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation		op Oil/Gas I	2y		Tubing Depth	
erforations						• <b>•</b> ••••••••••••••••••••••••••••••••••		
· · · · · · · · · · · · · · · · · · ·							Depth Casing Sho	e
HOLE SIZE	TUBING	G, CASING A	ND CE	MENTIN	NG RECORI	)	I	
	CASING &	TUBING SIZE		,,,,,,	DEPTH SET		SACKS CEMENT	
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TEST DATA AND REQUI	EST FOR ALLOW	ABLE					L	<u> </u>
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anoth of Test						ψ <b>,</b> χας ιψι, ε	ic.)	
ength of Test	Tubing Pressure		Cas	sing Pressur	e		Choke Size	
ctual Prod. During Test	Oil - Bbls.		Wat	uer - Bbls.	·····		Gas- MCF	
AS WELL								
AS WELL tual Prod. Test - MCF/D	Length of Test		- Rhi	s. Condensa	MACE	· · · · · · · · · · · · · · · · · · ·	Convince 10	
	invariation rear		1000		IVILVICF	i	Gravity of Conden	sale
ting Mathed (		<b></b>					Choke Size	
ting Method (pitot, back pr.)	Tubing Pressure (Shu	1-in)	Casi	ing Pressun	e (Shut-in)		Choke Size	
. OPERATOR CERTIFIC	Tubing Pressure (Shu	PLIANCE	Casi					
. OPERATOR CERTIFIC I hereby certify that the rules and regu	Tubing Pressure (Shu CATE OF COM	PLIANCE	Casi			SERVA		ISION
I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	Tubing Pressure (Shu CATE OF COM ulations of the Oil Consec d that the information of	PLIANCE	Casi	0	IL CONS	11	TION DIV	
I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	Tubing Pressure (Shu CATE OF COM ulations of the Oil Conse d that the information give knowledge and belief.	PLIANCE	Casi	0		11		
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I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Deputies to the best of my Signature Dorothea Owens Printed Name	Tubing Pressure (Shu CATE OF COM ulations of the Oil Conse d that the information give knowledge and belief.	PLIANCE rvation ren above	Casi	O Date / By	IL CONS Approved ORIG	J	TION DIV	<b>J1</b>
Signature	Tubing Pressure (Shu CATE OF COM ulations of the Oil Conse d that the information give r knowledge and belief. <u>Regulatory</u> (915) 682-63	PLIANCE rvation ven above Analyst. Tide	C251	O Date /	IL CONS Approved ORIG	J	TION DIV	<b>J1</b>

with R ule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	Energy		ew Mexico Iral Resources Department		Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Arlesia, NM 88210	OIL	CONSERVA P.O. BO	TION DIVISION		at Bottom of Page
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410	,	Santa Fe, New Mo	exico 87504-2088		
Ι.			BLE AND AUTHORIZA AND NATURAL GAS		
Openior Hal J. Rasmussen Oper	ating, Inc.			Well API No. 3002510713	· · ·
Address Six Desta Drive, Suit	e 5850, Mid	lland, Texas 7	9705		
Reason(s) for Filing (Check proper box) New Well	Chang	e in Transporter of:	Other (Please explain)		<u> </u>
Recompletion	Oil Casinghead Gas	Dry Gas			
If change of operator give name and address of previous operator					
II. DESCRIPTION OF WELL					
Lesse Name W. T. Matkins WN	Well 1 3		ng Formation Attix SR Qu GB	Kind of Lease	Lesse No.
Location Unit Letter L	1980	Feet From The	South Line and	Feet From The	West
Section 14 Townsh	ip 23 S			Lea	County
III. DESIGNATION OF TRAN	SPORTER OF	OIL AND NATU	RAL GAS		
Name of Authorized Transporter of Oil Letas new mexice	or Cor	ndensais	Address (Give address to which	approved copy of this for	n is to be sent)
Name of Authorized Transporter of Casin		or Dry Gas	Address (Give address to which		
Xcel Gas Co. If well produces oil or liquids, give location of tanks.	Unit Soc.	Twp. Rge.	Six Desta Drive, S Is gas actually connected?	uite 5800, Mic When 7	lland, Tx 79705
If this production is commingled with that	P 15 from any other lease	23 36 or pool, give comming	ing order number:	12-01	-89
IV. COMPLETION DATA	Oil V	Vell Gas Well	New Well Workover		
Designate Type of Completion	- (X)			Deepen Plug Back S	ame Res'v Diff Res'v
Date Spudded	Date Compl. Read	ly to Prod.	Total Depth	P.B.T.D.	
· · · · · ·	•				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	g Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) Perforations		g Formation	Top Oil/Gas Pay		Shoe
Perforations	Name of Producin	IG, CASING AND	CEMENTING RECORD	Tubing Depth	Shoe
	Name of Producin			Tubing Depth Depth Casing :	Shoe CKS CEMENT
Perforations	Name of Producin	IG, CASING AND	CEMENTING RECORD	Tubing Depth Depth Casing :	
Perforations HOLE SIZE	Name of Producin TUBIN CASING 8	IG, CASING AND TUBING SIZE	CEMENTING RECORD	Tubing Depth Depth Casing :	
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Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
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DEC 15 1989

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Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240		Energy, Miner	rals and N		_			Form C-104 Revised 1-1-8 See Instruction at Bottom of
DISTRICT II P.O. Drawer DD, Arlenia, NM 88210	)	OIL CON	<b>P.O.</b> 1	ATION I Box 2088 Mexico 875(	-	ON		
DISTRICT III 1000 Rio Brazos Rd., Ariec, NM \$74	410 REC		ALLOWA	BLE AND	AUTHOF			
l. Operator		TO TRANS	PORT O	IL AND NA	TURAL C	AS		
Hal J. Rasmussen O	perating	, Inc.				4	API No. 02510713	QØ
Six Desta Drive, St Reason(s) for Filing (Chack proper be	uite <u>585(</u> x)	), Midland,	<u>Texas</u>		a (Please exp	Jai=1		
New Well	<b>C</b> 11	Change in Trans						
Change in Operator	Oil Casinghe	ead Gas 🗌 Cond	Gas 🗋 ensate 🗍					
f change of operator give name nd address of previous operator				Per 1710	T3 - 1 1			
		and Gas Co	mpany,	box 1/10,	HODDS,	New Me	xico 882	40
I. DESCRIPTION OF WEI Lease Name	LL AND LE							
W. T. Matkins WN		Well No. Pool I 3 Lan	glie Ma	ding Formation attix SR (	)u GB		of Lease	Lease No
Unit LetterL	. 19			South Line		<u>_</u>		West
Section 14 Town	aship 23 S				and	Lea	eet From The _	
I. DESIGNATION OF TR	ANSPORTI	ER OF OIL AN						Cou
Texas New Mexico Pi	ipeline C	or Condensate		Address (Give	address to w 8, Hobb	hich approved s, New 1	<b>Copy of this fo</b> Mexico 88	rm is so be sens) 3240
Name of Authonized Transporter of Ca El Paso Natural Gas	singhead Gas	XX or Dry	/ Gas 🚞	Address (Give Box 138	oddress to w 4, Jal,	hich approved New Me	xico 882	ym is to be sent) +2
well produces oil or liquids, ve location of tanks.	Unit P	Sec. Twp. 15 23	Rge.	Is gas actually yes	connected?	When	<b>?</b> 9-6-61	
Designate Type of Completionate Spudded	Date Com	pl. Ready to Prod.	Gas Well	New Weil	Workover	Deepen	Plug Back	Same Res'v Diff R
evations (DF, RKB, RT, GR, elc.)	Name of P	roducing Formation		Top Oil/Gas Pa	· · · · · · · · · · · · · · · · · · ·			
					,		Tubing Depth	
							Tubing Depth Depth Casing	
erforations		UBING, CASI	NG AND	CEMENTIN	G RECOR	D		
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3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
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NG. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OI	L CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
J.S.G.S.			
LAND OFFICE		RANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL		• <i>•</i>	
GAS		•	
PROPATION OFFICE	<u> </u>		
Dernior ARCO Oil and G	as Company -		
Division of At	lantic Richfield Compan	У	
Address			
	, , ,	240	
Reason(s) for filing (Check proper bo New Well	Change in Transporter of:	Other (Please explain) Change in Opera	tor Name
E-completion		Gas ffective: 4-1	
Change in Ownership	Casinghead Gas 📃 Co	ndensate	
If change of ownership give name		······································	· · · · · · · · · · · · · · · · · · ·
and address of previous owner	·····		
DESCRIPTION OF HELL AND			
. DESCRIPTION OF WELL ANI		Name, Including Formation	Kind of Lease
W. J. Matkins	$NN$ 3 $Z_{a}$	nalie Mattin 7 K On	State, Federal or Fee Fee
Location	0		. / . /-
Unit Letter;	80 Feet From The South	Line and <u>330</u> Feet From	The West
111	120	36E , NMPM.	$\sim$
Line of Section 14, T	ownship 335 Range	36E , NMPM,	dea) County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of C		Address (Give address to which appro	oved copy of this form is to be sent)
Jeras New Mex	ico Pipeline o.	P.D. Box 1510. M.	idland, Sex
Name of Authorized Transporter of C	Casinghead Cas 🖂 or Dry Gas 🚍	Address (Give address to which appro	oved copy of this form is to be sent)
1 taso Lature	Unit Sec. Twp. P.ge.	Is gas actually connected?	al VI. M.
If well produces oil or liquids, give location of tanks.	P 15 23 30		9-1-1-1
L	an a	ol, give commingling order number:	, , , , , , , , , , , , , , , , , , , ,
COMPLETION DATA	with that from any other lease or po	oi, give comminging order number:	· · · · · · · · · · · · · · · · · · ·
Designate Type of Complet	$\operatorname{Cil} \operatorname{Well} \operatorname{Gas} \operatorname{Wel}$	l New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
			l I I I I I I I I I I I I I I I I I I I
Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		· · · · · · · · · · · · · · · · · · ·	
		AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·····			
		· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must l	e after recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL Date First New Cil Run To Tanks	able for thi	s depth or be for full 24 hours) Producing Method (Flow, pump, gas l	· (a )
No Change	Dute of lest	Producing Method (Flow, pump, gas l	()(, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF
	····	<u></u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		····	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
			17970
I hereby certify that the rules and Commission have been complied	d regulations of the Oil Conservati with and that the information giv	on APPROVED	, 19
above is true and complete to t	he best of my knowledge and beli	ef. BY	er for
-	_	TITLE SUPERVISOR	R'DISTRICT I
11	$\Lambda \Lambda$		
Man 1/K	inks.		compliance with RULE 1104.
	gnature)	well, this form must be accompa	wable for a newly drilled or deepene anied by a tabulation of the deviation
District Prod. & Drlg		tests taken on the well in acco	rdance with RULE 111.
(1	Title)	All sections of this form mu able on new and recompleted w	ust be filled out completely for allow ells.
3-9-79		Fill out Sections I, II, III	, and VI only for changes of owner

(Date)	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

## RECEIVED

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MAR 1 4 1979 CIL CONCENCIENCE COMMENSION NULLOS D. C.