				W TXICO C	Santa Fo N	In Manian		ION HOBBS		(Form C-104) Revised 7/1/57	7
			REQ	UEST FOR	(OIL)	- (GAS)	ALLOV	WABLE '	rrtive -	New Well	n
This	form	shall be s	ubmitted by	the operator be	fore an initi	al allowable	will be assig	med to any	completed (	Dil or Gas well	1
orm C-1	04 is 1	to be sub	mitted in Q	UADRUPLICA	<b>ATE</b> to the s	ame Distric	t Office to w	hich Form (	C-YUI was a	ent. The allow	¥-
le will	be assi	igned eff	ective 7:00	A.M. on date of	f completion	n or recomp	letion, provi	ided this for	m is filed d	Ging calenda	ar i
onth of	comp	oletion of	r recompleti	on. The comple	etion date s	hall be that	date in the	case of an oi	l well when	new oil is deli	iv.
eu into	o the si	IOCK TANK	s. Gas must	be reported on	15.025 psia				Me	w 22 1861	l
					•	(Place)		••••••		(Date)	•••
E ARE	HER	EBY RE	EOUESTIN	G AN ALLOW	ABLE FOI	• •		AS·		(Date)	
				ompâny					NW .	SW	
( )	Compa	ny or Ope	rator)		(Lease)				-		
L		, Sec	14	т. 238	R. 36E	, NMPM	Langl	ie-Mattix		Por	ol
Unit	The second										
	<b>88</b>	•••••		County. Date	Spudded	4-16-6	L Date	Drilling Co	mpleted .	2-10-01	
Pl	ease ir	ndicate <sup>,</sup> lo	cation:	Elevation 33	03.0 6.4.		otal Depth		PBTD		_
D	C	В		Top Oil/Gas Pay	<u>, 337</u>	<u>Z</u> I	Name of Prod.	Form.	K. Lu	een_	
<b>~</b>	Ŭ			PRODUCING INTER	RVAL -				لي وهو	N. C. F.	
				Perforations_	3572-82;	3602-10	w/4 holes	per ft.			
E	F	G	H	Open Hole		1	Depth Casing Shoe	3626	Depth Tubing	3567	
						·································			r uo r ng		
L	K	J	I	OIL WELL TEST -						Choke	
x				Natural Prod. 1	[est:	bbls.oil,	bt	ols water in	hrs,	min. Siże	
				Test After Acid							
M	N	0	P	load oil used):	231 bł	ols.oil,	-Obbls w	ater in 24	hrs,	Choke 20/	/64
				GAS WELL TEST -						· · ·	
				Natural Prod. T				<b>.</b>			
ubdag (	e et a e	and Come	ting Record						Choke S	12e	-
Size	we mit	Feet	Sax								-
				Test After Acid	d or Fracture	Treatment:		MCF/I	Day; Hours f	lowed	-
8 5/8		1156	450	Choke Size	Method	of Testing:		······································	La		_
<u> </u>										· · · · · · · · · · · · · · · · · · ·	=
5 1/2	11	3607	575	Acid or Fractur							
		T		sand): <u>15,00</u> Casing	0 gal rei	Lined oil Date f	22.500	and 590	) <u>Cal ac</u> i	d & 42 Ba	11 11
2 3/8		3557		Press. 200	Press.	oil ru	n to tanks	5-21-61	· · · · · · · · · · · · · · · · · · ·		
·				Oil Transporter	Texas I	lew Maxic	o Pipe Li	Lne Compan	1 <b>y</b>		-
				Gas Transporter	El Pase	Matural	Gas Com	Many	·		
marks:											
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lie			••••••	•••••••••	•••••	Name We	stern Na	tural Gas	Company		-
		/									
						Address	823 Mid	Land Towe	rHidla	nd, Texas	-