

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Form 1106)

Name of Company Western Natural Gas Company			Address 823 Midland Tower, Midland, Texas			
Lease Matkins	Well No. 3	Unit Letter L	Section 14	Township 23-S	Range 36-E	
Date Work Performed 4/25 - 5/20/61	Pool Langlie-Mattix			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|--|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): Perforate & sand-oil frac |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

At a depth of 3500 feet, air at 1600 feet in the massive salt section blew out mud in hole - well blew for 8 hours when brought under control. Drilled to a T.D. of 3626 feet. Ran and set 115 jts (3607') of 5 1/2" 154 J-55 casing at 3624 feet cemented with 300 sx neat mixed 4% gel and 200 sx reg neat - cemented 2nd stage through a multiple stage cementing tool set at 1107 feet with 75 sx neat cement. After WOC 36 hours drilled out D.V. tool - pressure tested 5 1/2" casing to 1000 psig for 30 minutes; held O.K. Perforated four holes per foot 3572-82 & 3602-10 feet. Fraced w/15,000 gal refined oil & 22,500# sand w/42 ball sealers, 500 gal acid. Breakdown pressure 3000#. Treating pressure 2900#. Injection rate 22xt overall 24 BPM.

Witnessed by Don Gillit	Position Superintendent	Company Western Natural Gas Company
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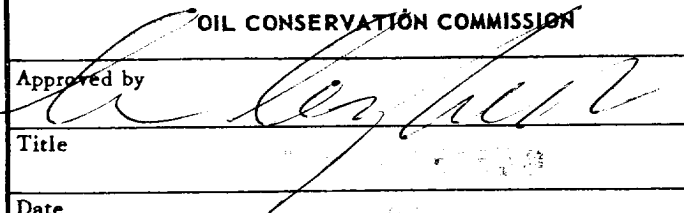
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name Paul Woodward	
Title Office Manager		Position Office Manager	
Date		Company WESTERN NATURAL GAS COMPANY	