

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-10714
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. A 983

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name State "A" A/C 1			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____	8. Well No. 77			
2. Name of Operator Hal J. Rasmussen Operating Inc.	9. Pool name or Wildcat Jalmat Tansill Yt SR (Pro Gas)			
3. Address of Operator Six Desta Drive, Suite 5850, Midland, Texas 79705				
4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 14 Township 23 S Range 36 E NMPM Lea County				
10. Date Spudded 5-26-89	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5-29-89	13. Elevations (DF & RKB, RT, GR, etc.) 3420' G L	14. Elev. Casinghead 3420'
15. Total Depth 3645'	16. Plug Back T.D. 3420'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Jalmat 2970' - 3165' YATES OKK				20. Was Directional Survey Made no
21. Type Electric and Other Logs Run N/A				22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32	323	N/A	300 SX	none
7"	20	3603	N/A	250 SX	none

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3145'	----

26. Perforation record (interval, size, and number) 2970-3165'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2970'-3165'	Frac w/ 2248 Bbls gel and 159,700# 12/20 sand

PRODUCTION

28. Date First Production 5/30/89	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 12' X 2" X 1.5" RWBC				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/02/89	Hours Tested 24	Choke Size -----	Prod'n For Test Period	Oil - Bbl. .5	Gas - MCF 240	Water - Bbl. 57
Flow Tubing Press.	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 480,000
Oil Gravity - API - (Corr.) 34						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Hal J. Rasmussen

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Hal J. Rasmussen Printed Name Hal J. Rasmussen Title President Date 7/19/89

see original completion

RECEIVED
JUL 20 1989
OCD
HOBBS OFFICE