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State of New Mexico

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 97504-2088 Santa Fe, New Mexico 97504 Santa Fe, New Mex	District Office State Lease — 6 copies Fee Lease — 5 copies	Energy,	Minerals and Natural R	esources Department		Revised 1-1-89	
Similar Comments Santa Fe, New Mexico 87504-2088 S. Indicate Type of Lase STATE S. Santa Fe, New Mexico 87504-2088 S. Indicate Type of Lase STATE G. Santa Cit. 4, 263 STATE	DISTRICT I	M 88240					
DISTRICTION DO RED Briston Rd., Assec, NM 87410 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK IL Type of Wait: DRILL RE-ENTER DEEPEN PLUG BACK The second of the control of the contr	<u>DISTRICT II</u>					· · · · · · · · · · · · · · · · · · ·	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK A. 1. A. 1. A. 1. A. 1.		NM 88210					
Type of Work: DRILL RE-ENTER DEEPEN PLUG BACK State "A" Ac 1	DISTRICT III 1000 Rio Brazos Rd., Azte	c, NM 87410				ase No.	
DRILL RE-ENTER DEEPEN PLUG BACK STATE STATE ONE STATE OF THE STATE OF		TION FOR PERMIT	TO DRILL, DEEPEN, (OR PLUG BACK			
State Act State Act State Act State Act State Act				_	7. Lease Name or Uni	t Agreement Name	
2. Name of Operator Hall J. Rasmussen Operating Inc. 3. Address of Operator 6. Desta Drive, Suite 5850, Midland, Texas 79705 4. Well Location Unit Letter B: 660 Feet From The North Line and 1980 Feet From The East Line Section 14 Township 23 S Range 36 E NMPM Lea County 10. Proposed Depth 11. Formation 12. Rolly of C.T. 13. Elevations (Show whether DF, KT, GR, etc.) 14. Kind & Status Plug. Bood 3430/DF 17. PROPOSED CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 19 5/8 32 323' 18 SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 19 5/8 32 323' Present Status: Langlie Mattix Queen TA'd 011 Well. Perforated from 3452' to 3588'. PB depth 1s 3600'. Proposed Operation: 1) Set CIBP @ ±3430' 2) Test 7" casing to 1000 psi. 3) Perforate Yates and Seven Rivers from 2970' - 3226'. 4) Acidize and Frac with 130,000# sand. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PROPOSAL IS TO DESTENO R PLUG BACK, GIVE DATA ON PRESENT PROCOCUTIVE ZONE AND PROCOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM FAIN. Inherby certify that the information above is the text complete to the best of my knowledge and belief. TIME President TIME President 1 DATE 5/06/89	b. Type of Well:		SINGLE		State "A" Ac	1	
Hal J. Rasmussen Operating Inc. 3. Address of Operator 6 Desta Drive, Suite 5850, Midland, Texas 79705 4. Well Location Unit Letter B: 660 Feet From The North Line and 1980 Feet From The East Line Section 14 Township 23 S. Range 36 E. NMPM Lea County 10. Proposed Depth 11. Formation 12. Rotary or CT.	L -	Τ.					
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10. Proposed Depth 11. Formation 12. Rotary or C.T. 2970 - 3226 Yasas Seven Rivers 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bood 15. Drilling Contractor 16. Approx. Date Work will start 5/20/89 17. PROPOSED CASING AND CEMENT PROGRAM 5/20/89 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 9.5/8 32 323 300 Surface 323 300 Surface 7 20 3603 250 2345 Present Status: Langlie Mattix Queen TA'd Oil Well. Perforated from 3452 to 3588 . PB depth 18. 3600 . Proposed Operation: 1) Set CIBP @ ±3430 2) Test 7" casing to 1000 psi. 3) Perforate Yates and Seven Rivers from 2970 - 3226 . 4) Acidize and Frac with 130,000# sand. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: FPROMOSAL IS TO DESTENOR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE (1078 BLOWOUT PREVENTER PROGRAM) #F APV. TITLE President DATE 5/06/89 TITLE President TITLE		: 660 Feet F	rom The North	Line and19.	Feet From The	East Line	
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13. Birvalions (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug Bood 15. Drilling Contractor 16. Approx. Date Work will start 5/20/89 17. PROPOSED CASING AND CEMENT PROGRAM 15. Drilling Contractor 16. Approx. Date Work will start 5/20/89 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 9 5/8 32 323' 300 Surface 20 3603 250 2345' Present Status: Langlie Mattix Queen TA'd Oil Well. Perforated from 3452' to 3588'. PB depth 1s 3600'. Proposed Operation: 1) Set CIBP @ ±3430' 2) Test 7" casing to 1000 psi. 3) Perforate Yates and Seven Rivers from 2970' - 3226'. 4) Acidize and Frac with 130,000# sand. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: # FROMSAL IS TO DEEPENOR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE GIVE BLOWOUT PREVENTER PROGRAM, # ANY. TITLE President DATE 5/06/89 DATE 5/06/89			<u>//// 2970' - 3</u>	226' Y	ates. Seven Riv	ers	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING BETTH SACKS OF CEMENT EST. TOP 9 5/8 32 323' 300 Surface 7 20 3603 250 2345' Present Status: Langlie Mattix Queen TA'd Oil Well. Perforated from 3452' to 3588'. PB depth is 3600'. Proposed Operation: 1) Set CIBP @ ±3430' 2) Test 7" casing to 1000 psi. 3) Perforate Yates and Seven Rivers from 2970' - 3226'. 4) Acidize and Frac with 130,000# sand. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: FPROPOSAL IS TO DEEPEN OR FILID BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE, AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWGUT PREVENTER PROGRAM, P ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SKONATURE TITLE President DATE 5/06/89	13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 15. Drilling Contractor 16. Approx. Date Work will start						
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1) Set CIBP @ ±3430' 2) Test 7" casing to 1000 psi. 3) Perforate Yates and Seven Rivers from 2970' - 3226'. 4) Acidize and Frac with 130,000# sand. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: # Proposal is to Deepen or Plug Back, give data on present productive zone and proposed new productive zone. Give blowout preventer program, # any. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE		0il Well. 3452' to is 3600'.	Perforated fro	m			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE THE President DATE 5/06/89	Troposed op	1) Set C 2) Test 3 3) Perfor	7" casing to 100 cate Yates and Sc 2970' - 3226'.	even Rivers			
SKONATURE 9th 9. Transper TITLE President DATE 5/06/89	IN ABOVE SPACE DESC ZONE, GIVE BLOWOUT PREVE	TRIBE PROPOSED PROGR NTER PROGRAM, IF ANY.	AM: IF PROPOSAL IS TO DEEPER	OR PLUG BACK, GIVE DATA O	ON PRESENT PRODUCTIVE ZONE	AND PROPOSED NEW PRODUCTIVE	
· · · · · · · · · · · · · · · · · · ·	I hereby certify that the inform	ation above is true and complete	to the best of my knowledge and	belief.			
TYPEOR PRINT NAME Hal J. Rasmussen TELEPHONE NO. (915) 687-16	SKINATURE 9tal 9	. Farmuren	m	<u>President</u>	1	DATE 5/06/89	
(715) 007 10	TYPE OR PRINT NAME	Hal J. Rasmusser	1			TELEPHONE NO. (915) 687-1664	

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

MAY 2 5 1989

DATE -

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY_