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DISTRIBUTIO					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL				
THAILST ON TER	GAS				
OPERATOR					
PRORATION OFFICE					
Operator					
Sun Exploration					
Address					
P. O. Bo	x 186	Π,	M		

VI.

	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	REQUEST	CONSERVATION COM. SION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS		
1.	PROPATION OFFICE Operator Sun Exploration & Production Co.					
	Address					
	P. O. Box 1861, Mi	P. O. Box 1861, Midland, Texas 79702				
	New Well Change in Transporter of: Recompletion Other (Please explain) Name Change Only					
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	gs From: Sun	Oil Company		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	State "A" A/C 1 Well No. Pool Name, Including Formation State "A" A/C 1 To Langlie Mattix 7 Rvrs.Q.Gryb State, Federal or Fee State					
	Unit Letter B 660) Feet From The North Lir	ne and 1980 Feet From	The East		
	Line of Section 14 To	wnship 23-S Range	36-Е , ммрм, Іса	County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	as			
	Name of Authorized Transporter of Oil Texas New Mexico Pir	X or Condensate	Address (Give address to which app	roved copy of this form is to be sent)		
	Name of Authorized Transporter of Case El Paso Natural GRS		Box 1510, Midland, Address (Give address to which app	Texas roved copy of this form is to be sent)		
	Phillips Petroleum		Box 6666, Odessa, Texas			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 14 23 36	Is gas actually connected?	4-12-60		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	,	TUBING, CASING, AND	CEMENTING RECORD			
	, HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load or	il and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
ł						
ſ	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC	CE CE	OIL CONSERV	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED				
	Commission have been complied wabove is true and complete to the	ith and that the information given	BY	stopped by		
		TITLE				
	Acct. Asst. II (Title) 12-21-81		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,			
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(Date)			well name or number, or transpo	rter, or other such change of condition.		