

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-~~40718~~ 10715

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER

7. Lease Name or Unit Agreement Name

State A A/C 1

2. Name of Operator

Clayton W. Williams, Jr., Inc.

8. Well No.

78

3. Address of Operator

Six Desta Drive, Suite 3000 Midland, Texas 79705

9. Pool name or Wildcat

Jalmat-TNSL-YTS-7R

4. Well Location

Unit Letter C : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 14 Township 23S Range 36E NMPM Lea County

10. Date Spudded

12/19/59

11. Date T.D. Reached

01/04/60

12. Date Compl. (Ready to Prod.)

11-07-92

13. Elevations (DF & RKB, RT, GR, etc.)

GR - 3400

14. Elev. Casinghead

N/A

15. Total Depth

3623

16. Plug Back T.D.

3380

17. If Multiple Compl. How

Many Zones?

N/A

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

2914 - 3130'

Yates

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

N/A

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	32.3	333	12	300 sx	-0-
7"	20	3595	8-3/4	250 sx	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	N/A				2-7/8	3135	N/A

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3055-3077 3/8" 4 SPF 60 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10/29/92

740 - 803

150 sx Class "C" w/3% CaCl2

11/03/92

3055 - 3077

52500 g gel + 246000# 12/20 sd

11/23/92

3055 - 3077

1500 gal 7-1/2% + 214 B C02

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Pumping (2" X 1-1/2" X 12' pump)

Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/10/92	24	N/A		-0-	31	2	N/A
Flow Tubing Press. (Pumping)	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	10		-0-	31	2	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Bobby Crossland

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

David Grafe

Printed

Name David Grafe

Title Pet. Engineer

Date 01/06/93

32 530