Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		O IIIX	NOF	JITI OIL	AND NAT	<u> </u>	Well AP	I No.			
perator							30-025- 10718				
Clayton W. Williams, Jr., Inc.							30-0				
iress	0		Midlan	d, Texas	79705						
Six Desta Drive, Suite 300 uson(s) for Filing (Check proper box)	<u> </u>		1101031	uş TOXUU	Other	(Please explain	n)				
w Well		Change in	Ттаваро	rter of:							
completion 💢	Oil		Dry Ga	. <u> </u>							
ange in Operator	Casinghea	d Gas 🗌	Conden	sate							
hange of operator give name											
address of previous operator	_										
DESCRIPTION OF WELL	AND LE	Well No. Pool Name, Includin			ag Formation			Kind of Lease		Lease No.	
ease Name		78	lal	lmat Tans	ill Yates	7 Rivers	State, X	ederation Ees			
State A A/C 1			1								
ocation C	. 198	80	Feet Fr	rom The	NLine	and1	980 F cc	t From The	East_	Line	
Unit Letter	- · 							1		County	
Section 14 Township	23	S	Range	36E	, NM	IPM,		Lea		County	
	_			***	DAT CAS						
I. DESIGNATION OF TRAN	SPORTE	or Conde	IL AN		Address (Give	address to wh	ich approved	copy of this form	is to be ser	u)	
ame of Authorized Transporter of Oil		Of Coulder	Comm.	XX	Box 42130	Hous	ton, Texa	s 77242			
Texas New Mexico Pipeline ame of Authorized Transporter of Casing	Company		or Dry	Gas XX	Address (Give	address to wh	ich approved	copy of this form	is to be set	u)	
Xcel Pipeline	g.1020 G.		•		Six Desta	Dr., Suit	e 5700 M	idland, Tex	as 7970:	<u> </u>	
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually		When	?	7		
ve location of tanks.	<u>i</u>				Yes						
this production is commingled with that	from any of	ther lease or	r pool, g	ive comming	ling order numb	er:					
V. COMPLETION DATA				Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wei	1 I	X	I Hew House			x		X	
	Date Con	npi. Ready	to Prod.	^	Total Depth			P.B.T.D.			
12/19/59	1	11/07/92				3623			3380'		
levations (DF, RKB, RT, GR, etc.)	Name of	Producing I	Formatio	20.	Top Oil/Gas			Tubing Depth	21251		
CR - 3400		Yates				29141		Depth Casing S	3135' hoe		
erforations									3595'		
3055 - 3077		TUDDIC	CAS	INC AND	CEMENT	NG RECOR	D.	<u> </u>			
		CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
					333'			300			
HOLE SIZE	 					333.		300			
12"		9- 5/				35951		250			
		9-5/ 7	8''			3595'		250			
12" 8-3/4		9-5/ 7 2-7/	8"								
12" 8-3/4		9-5/ 7 2-7/	8" 8"	E	the equal to 0	3595 ' 3135'	lowable for th	250 N/A		ers.)	
12" 8-3/4 V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	9-5/ 7 2-7/ ALLOV	8" 8"	E d oil and mu	st be equal to o	3595 ' 3135 ' r exceed top all	lowable for th	250 N/A		ers.)	
12" 8-3/4 V. TEST DATA AND REQUE OIL WELL (Test must be after		9-5/ 7 2-7/ ALLOV	8" 8"	E id oil and mu	st be equal to o	3595 ' 3135'	lowable for th nump, gas lift,	250 N/A is depth or be for etc.)		ars.)	
12" 8-3/4 7. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	Pate of	9-5/ 7 2-7/ ALLOV f total volum	8" 8"	E d oil and mu	st be equal to o Producing N Casing Press	3595 ' 3135 ' r exceed top all lethod (Flow, p	lowable for th	250 N/A		ers.)	
12" 8-3/4 7. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	Pate of	9-5/ 7 2-7/ ALLOV	8" 8"	E d oil and mu	Casing Press	3595' 3135' r exceed top allethod (Flow, p	lowable for th nump, gas lift,	250 N/A is depth or be for etc.)		ers.)	
12" 8-3/4 7. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	Pate of	9-5/ 7 2-7/ ALLOV fotal volum Test	8" 8"	E d oil and mu	Producing IV	3595' 3135' r exceed top allethod (Flow, p	lowable for th nump, gas lift,	250 N/A is depth or be for etc.)		ers.)	
12" 8-3/4 V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR recovery of Date of Tubing	9-5/ 7 2-7/ ALLOV fotal volum Test	8" 8"	E d oil and mu	Casing Press	3595' 3135' r exceed top allethod (Flow, p	lowable for th	250 N/A is depth or be for etc.)		ers.)	
12" 8-3/4 - /. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	EST FOR recovery of Date of Tubing	9-5/ 7 2-7/ ALLOV fotal volum Test	8" 8"	E d oil and mu	Casing Press Water - Bbl	3595 ' 3135 ' r exceed top allethod (Flow, p	lowable for th nump, gas lift,	250 N/A is depth or be for etc.) Choke Size Gas- MCF	full 24 ho	ers.)	
12" 8-3/4 7. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR recovery of Date of Tubing	9-5/ 7 2-7/ ALLOV f total volum Test Pressure	8" 8"	E d oil and mu	Casing Press Water - Bbl	3595' 3135' r exceed top allethod (Flow, p	lowable for th nump, gas lift,	250 N/A is depth or be for etc.)	full 24 ho	ars.)	
12" 8-3/4	Date of Tubing Oil - Bb	9-5/ 7 2-7/ ALLOV fotal volum Test Pressure	8" VABL	E d oil and mu	Casing Press Water - Bbl Bbls. Conde	3595 ' 3135 ' r exceed top all lethod (Flow, p	lowable for th	250 N/A is depth or be for etc.) Choke Size Gas- MCF	full 24 ho	ers.)	
12" 8-3/4 7. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 31	Date of Tubing Oil - Bb	9-5/ 7 2-7/ ALLOV fiotal volum Test Pressure of Test 24 Pressure (S	8" VABLine of load	E d oil and mu	Casing Press Water - Bbl Bbls. Conde	3595 ' 3135 ' r exceed top allethod (Flow, p	lowable for th	250 N/A is depth or be for etc.) Choke Size Gas- MCF Gravity of Co	full 24 hor	ers.)	
12" 8-3/4 N. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 31 Testing Method (pilot, back pr.) Pumping	Tubing Length Tubing	9-5/ 7 2-7/ ALLOV ficial volum Test Pressure of Test 24 Pressure (S	8" VABLine of load	d ou and mu	Casing Press Water - Bbl Bbls. Conde	3595 ' 3135 ' r exceed top all lethod (Flow, pure state/MMCF	- - - - - - - - - -	250 N/A is depth or be for etc.) Choke Size Gravity of Co Choke Size open	full 24 hor		
12" 8-3/4 7. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 31 Testing Method (pilot, back pr.) Pumping VI. OPERATOR CERTIFI	Date of Tubing Oil - Bb Length Tubing	9-5/ 7 2-7/ ALLOV fotal volum Test Pressure of Test 24 h Pressure (S	8" VABL nours hut-in) ump-	ANCE	Casing Press Water - Bbl Bbls. Conde	3595 ' 3135 ' r exceed top all lethod (Flow, pure state/MMCF	- - - - - - - - - -	250 N/A is depth or be for etc.) Choke Size Gravity of Co Choke Size open	full 24 hor		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.