Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

	BLE AND AUTHORIZATION LAND NATURAL GAS
Operator	Well API No.
Hal J. Rasmussen Operating, Inc.	
Address	
Six Desta Drive, Suite 5850, Midland, Texas	79705
Reason(s) for Filing (Check proper box)	A Other (Please explain)
New Well Change in Transporter of:	

Recompletion Change in name Dry Gas Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Hal J. Rasmussen, 306 W. Wall, Suite 600, Midland, Texas 79701 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Langlie Mattix 7 Rvrs Queen GBSuze, Federal o Tec 78 State Location north

Unit Letter G	1980	Feet From The	Outh Line and	East Feet From The	Line	
Section 14 Townshi	p 23 S	Range	36 E , NMPM,	Lea	County	
III. DESIGNATION OF TRAN						
Name of Authorized Transporter of Oil X cr Condensate Texas New Mexico Pipeline Co.			Address (Give address to which approved copy of this form is to be sent) Box 42130, Houston, Texas 77242			
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Nat'l Gas & Phillips 66 Nat'l Gas		Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978				
If well produces oil or liquids, give location of tanks.	Unit Sec.		Is gas actually connected? When?			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA						
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well Workover	Deepen Plug Back Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Perforations			<u> </u>	Depth Casing Shoe		
	TUBING,	CASING AND	CEMENTING RECORL)		
HOLE SIZE	CASING & TU	JBING SIZE	DEPTH SET	SACKS CEN	MENT	
V TEST DATA AND DEOLIES	T FOR ALL OW	ADVE				
V. TEST DATA AND REQUES OIL WELL (Test must be after r.			be equal to or exceed top allow	able for this depth or be for full 24 ho	யு \$.)	
Date First New Oil Run To Tank	Date of Yest		Producing Method (Flow, pun			
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	Choke Size	
Actual Prod. During Test	Oil - Bbis.		Water - Bbls.	Gas- MCF	G25- MCF	

GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF

Tubing Pressure (Shut-in)

Gravity of Condensate Casing Pressure (Shut-in) Choke Size

VL OPERATOR CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Date

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wa Scott Ka	msus
Signature Wm. Scott Ramsey	General Manager
Printed Name July 13, 1989	Tide 915-687-1664

915-687-1664 Telephone No.

OIL CONSERVATION DIVISION

AUG 2 1 1989 Date Approved _

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.