MISCELLANEOUS REPORTS ON WELLS         (Submit to appropriate District Office as per Commission Rule 1106)         Name of Company       P. O. Box 1633, Hobbs, New Marico         Casae         8 tate "A" A/O_1         77 come Peoil         Company         P. O. Box 1633, Hobbs, New Marico         Casae         State "A" A/O_1         78         Company         Part of Company         Part of Company         Part of Company         Part A/O_1         Other (Explain):         Company         Part of a sign of matchials used, and results obtained.         Spressing to 290 mit at \$12/29/59. Company         Set at \$328?. Company Pacific Cosal & Oil			NEW méxi	CO OIL C	ONSERVA	TION	COMMISSE	ON		C-103		
(Submit to appropriate District Office as per Commission Rule 1106)         Name of Company         P. O. Box 1688, Hobbs, New Nextoo         Easter Mar A/c-1         P. O. Box 1688, Hobbs, New Nextoo         Easter Mar A/c-1         Post Int State Mar A/c-1         Int State Text and Commit Text and Commit State Text and Text and Text and Commit State Text and Commit State Text and	MISCELLANEOUS REPORTS ON WELLS									(Rev 3-55)		
Transa Facific Gal and Oil Gampary         P. O. Box 1633, Hobbs, New Nextoo           Lease         Well No.         Unit Letter Steation Tommaky         Range           12/14-21/1959         Lanzite-Mathix         County         Lea           12/14-21/1959         Lanzite-Mathix         County         Lea           12/14-21/1959         Lanzite-Mathix         County         Lea           12/14-21/1959         THIS IS A REPORT OF: (Check appropriate block)         County         Lea           12/14-21/1959         THIS IS A REPORT OF: (Check appropriate block)         County         Lea           12/14-21/1959         TLD, 377         County         Lea           12/14-21/1959         TLD, 377         County         County           12/14-21/1959         TLD, 377         East 1323         County           12/14-21/1959         TLD, 377         East 1320         County           12/14-21/1459         TLD, 377         E									· . · · · ·	_`		
Terms Facific Geal and Oil Gengany         P. O. Box 1633, Hobbs, New Nextoe           Lease         Fell No.         Unit Letter Stection Tormaking         Range           Date Yark Performed         Lonzife=Mathix         Country         Lea           12/19-22/1959         THIS IS A REPORT OF: (Check appropriate block)         Country         Lea           ID Beginning Drilling Operations         IC Casing Test and Centers Job         Other (Explain):         Lea           Plugging         Remedial Work         Other (Schlein):         Lea         This IS A REPORT OF: (Check appropriate block)           Plugging         Remedial Work         Other (Explain):         Lea           Spudded at SiPLA. 12/19/59. T.D. 3371         Ran 10 fts. (323') 9-5/8", 32.306 H-40 eng.         Set at 333'. Comman's 4.414 P.N. 12/28/59. Count sirval's obtained.           Spudded at SiPLA. 12/28/59. T.D. 3371         Particle account of work done, nature and genetic of the size obtained.         Prompet plug to 237' at 4.114 P.N. 12/28/59. Count sirval's configure.           Jerry Lambeth         Posticion         Fetreleum Engineer         Set of a dia' dia' dia' dia' dia' dia' dia' di	Name of Compa	anv			Addre	\$\$						
Lease     Well No.     Unit Letter     Section Township.     Range       Batte "A" A/o-1     78     G     14     Township.     36-5       Dare Wark Performed     Pool     Implie=Mastix     Councy     Leas       12/19-21/1929     THIS IS A REPORT OF: (Check appropriate block)     Councy     Leas       The ginning Drilling Operations     Casing Test and Center Job     Other (Explain):       Plagging     Remedial Work       Detailed account of work done, nature and quantity of materials used, and results obtained.       Sputded at 3:P.K. 12/19/59.     T.B. 337'       Ban 10 jts. (323') 9-5/8", 32.306 H-40 eag.       Set at 333'. Committed W/500 mms. reg. + 45 Gel & 25 Cacil_2.       Promped plug to 273' at \$15k At P.M. 12/20/59.       Pressured up en 9-5/8" easing to 500 pei for 30 minutes before & after drilling out.       Test 0. K.       Witseessed by       Jerry Lambeth       FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORIGINAL WELD ATA       D F Elev.     TD       P B B TD       Producing Interval       Producing Formation(s)       RESULTS OF WORKOVER       Test     Oni Broding Formation(s)       RESULTS OF WORKOVER       Test     Oni Conservation MacFPD       Verkover     Interest of my knowledge.       OIL CONS									New Mexico			
Date Verk Performed       Pool         12/19-21/1959       Langlie=Histiz       County         THIS IS A REPORT OF: (Check appropriate block)       [] Casing Test and Center Job       Other (Explain):         [] Digging       Remedial Work       Detertions       [] Casing Test and Center Job       Other (Explain):         [] Plugging       Remedial Work       Detertions       [] Casing Test and Center Job       Other (Explain):         [] Plugging       Remedial Work       Detertions       [] Casing Test and Center Job       Other (Explain):         [] Plugging       Remedial Work       Detertions       [] Casing Test and Center Job       Other (Explain):         [] Plugaing       Remedial Work       Detertions       Ref. 450 Gel 4 25 Catling.       Pupped plug to 273' at 412/19/59.       The Casing Test and Center Strengthed.         [] Pupped plug to 273' at 412/19/59.       The 12/20/59.       Generation Strengthed.       Prossured op on 9-5/3" cassing to 800 psi fer 30 minutes before & after drilling out.         [] Jerry Lambeth       Pittelew Por REMEDIAL WORK REPORTS ONLY       ORIGINAL WELL DATA         [] Jerry Lambeth       Pittelew Por REMEDIAL WORK REPORTS ONLY       Completion Date         [] Jerry Lambeth       Pittelew Counting Depth       Oil String Depth       Oil String Depth         [] D F Eler.       T D       PB TD <th></th> <th>_</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>Range</th> <th>· · · · · · · · · · · · · · · · · · ·</th>		_							Range	· · · · · · · · · · · · · · · · · · ·		
12/19-21/1959       Leadile=Eastiz       Lea         THIS is A REPORT OF: (Check appropriate block)       This is A REPORT OF: (Check appropriate block)         Designing Drilling Operations       Casing Test and Cement Job       Other (Explain):         Plugging       Remodial Work         Detailed account of work done, nature and quantity of materialts used, and results obtained.         Spudded at 531-K. 12/10/59. T.D. 337'         Ram 10 ftm. (32)') 9-5/67, 32.306 H-40 eag.         Set at 333'. Commend w/500 mm. reg. + 45 Gel & 25 Gatl         Promped plug to 273' at 4.144 P.H. 12/20/59. Comment sirvel.Red.         Pressured up on 9-5/8" easing to 800 psi for 30 minutes before & after drilling sut.         Test       Plub Producing Internal         Company       Company Pacific Onel & Oil String Depth         Performed by       Oil String Diameter         Option Bib       PBTD         Producing Internal       Completion Date         Pill IN BELOW FOR REMEDIAL WORK REPORTS ONLY       Oil String Diameter         D F Elev.       T D       PBTD         Producing Internal       Completion Date         Performed Intervalke)       Oil String Diameter       Oil String Depth         Performed Intervalke)       Res Production       Gas Well Poc         Mater Polacon BPD       Cabic feet/Bbi				78	G				36-E			
THIS IS A REPORT OF: (Check appropriate block]         THIS IS A REPORT OF: (Check appropriate block]         Other (Explain):         Dilling Operations         IT Casing Test and Cener Job         Other (Explain):         Plugging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         Spudded at 3:P.M. 12/19/59. T.D. 337'         Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         Spudded at 3:P.M. 12/19/59. T.D. 337'         Remedial Work         Promped plug to 293' at 4:144 P.M. 12/20/59. Censent sireulated.         Promped plug to 293' at 4:144 P.M. 12/20/59. Censent sireulated.         Promped plug to 293' at 4:144 P.M. 12/20/59. Censent sireulated.         Promped plug to 293' at 4:144 P.M. 12/20/59. Censent sireulated.         Promped plug to 293' at 4:144 P.M. 12/20/59. Censent sireulated.         Promped plug to 293' at 4:144 P.M. 12/20/59. Censent sireulated.         Promped plug to 293' at 4:144 P.M. 12/20/59. Censent sireulated.         Promped plug to 293' at 4:140 P.M. 12/20/59. Censent sireulated.         Promped plug to 293' at 4:1				مە ۋە يە ۋە يە ئە								
Image: Section of the section of th	14/17-61	<u>  4127</u>			OF: (Check	abbrobrie	1					
Plagging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         Spudded at 3:2-X. 12/19/55. T.D. 337'         Ran 10 7 tas. (523') 9-5/67, 32.04 H-40 esg.         Set at 333'. Omeented w/300 mm. reg. + Af Gel 4 24 Call ,.         Pumped plug to 293' at 4:44 P.M. 12/20/59. Omeent circuilited.         Pressured up on 9-5/67 easing to 300 psi for 30 minutes before & after drilling out.         Test 0. K.         Vincessed by         Pitting baneter         Particleum Engineer         File.         TD         PBTD         Poducing Interval         Company         File.         YD         PBTD         Poducing Interval         Completion Date         Oil String Diameter         Object of BPD         Vorkover         RESULTS OF WORKOVER         Test       Date of BPD         BPD       Cabic feet/Bbi         Vorkover       MCFPD         Vorkover       MCFPD         Vorkover       Interval         Oll CONSERVATION COMMISSHOW       Name         Name       Out conserver is true and c to the best of my knowledge.         Name	<b>T</b> Beginning	Drilling Operation						Explain):				
Detailed account of work done, nature and quantity of materials used, and results obtained.         Spudded at 3:P.N. 12/19/59. T.D. 337'         Ran 10 fts. (323') 9-5/8", 32:304 H-40 esg.         Set at 3:3'. Camented w/300 mes. reg. + 4% Gel & 2% CaCL         Pumped plug to 293' at 4:44 P.N. 12/20/59. Comment circulfted.         Pressured up en 9-5/3" easing to 900 psi for 30 minutes before & after drilling out.         Test 0. K.         Vincessed by         Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Offinal well Data         Offinal well Data         OF Elev.         T D         PBTD         Producing Interval         Complexity         Out of the state of the sta				-	-			•				
Spudded at 3:P.M. 12/19/59. T.D. 337' Ran 10 fts. (323') 9-5/8", 32.304 H-40 esg. Set at 333'. Commented w/300 ans. reg. + 45 Call 2. 25 Call Pumped plug to 273' at 4:44 P.M. 12/20/59. Comment streulSted.         Pressured up on 9-5/8" casing to 800 psi for 30 minutes before & after drilling out. Test 0. K.         Winecased by Jerry Lambeth       Position Fetroleum Engineer       Company Twine Pacific Coal & Oil Company Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA         D F Elev.       T D       P B T D       Producing Interval       Completion Date         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth       Oil String Depth         Open Hole Interval       Production B P D       Result of WorkOVER       COR MCFPD       Gas Well Por MCFPD         Storeer       After Workover       Oil Production B P D       Gas Production MCFPD       Water Production given above is true and c to the best of any knowledge.         Oll. CONSERVATION COMMISSION       I hereby certify that the information given above is true and c to the best of any knowledge.       I hereby certify that the information given above is true and c to the best of any knowledge.		at of work done			used and so	wite obto	inad		-,			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       T D       Producing Interval       Completion Date         Tubing Diameter       Oil String Diameter       Oil String Depth         Perforated Interval(s)         Open Hole Interval       Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       BPD       Cubic feet/Bbl       Gas Well Pot MCFPD         OKROVER         OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and c to the best of my knowledge.         Approved by         Tele         Position         Pertore Regime Engineer	Test 0.	K.										
ORIGINAL WELL DATA         D F Elev.       T D       P B T D       Producing Interval       Completion Date         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth         Perforated Interval(s)       Open Hole Interval       Producing Formation(s)       Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Well Pot MCFPD         Before       Workover       MCFPD       BPD       Cubic feet/Bbl       MCFPD         Mcter       OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and c to the best of my knowledge.       Name         Thele       Position       e ccc       Test String Depth	Witnessed by Jerry Lambeth Position Petroleum				oum Engin	Ingineer Texas Pacific Coa			1 & 011 Comp	any		
D F Elev. T D PBTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s)  RESULTS OF WORKOVER Test Date of Oil Production Gas Production MCFPD Water Production Cubic feet/Bbl MCFPD Before Workover After Workover OIL CONSERVATION COMMISSION Approver the Name Their Position Petroleum Specimeer			FILL IN BE	LOW FOR R	REMEDIAL	WORK R	EPORTS O	NLY				
Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth         Perforated Interval(s)       Open Hole Interval       Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       GOR Cubic feet/Bbl       Gas Well Pot MCFPD         Before Workover       After       Name       I hereby certify that the information given above is true and c to the best of my knowledge.         Approved by       Name       Result of the best of my knowledge.       Name         The Position       Petypleum Engineer       Petypleum Engineer		· · · · · · · · · · · · · · · · · · ·				DATA						
Perforated Interval(s) Open Hole Interval  Test Date of BPD Before Workover  After Workover  OIL CONSERVATION COMMISSION Approved by Thele  Production Description		F Elev. T D		PBTD				·····	val Completion Date			
Open Hole Interval     Producing Formation(s)       RESULTS OF WORKOVER       Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water Production BPD     GOR Cubic feet/Bbl     Gas Well Pot MCFPD       Before Workover     After     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl       After     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl       OIL CONSERVATION COMMISSION     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl       Approved by     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl       The     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl       OIL CONSERVATION COMMISSION     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl       Approved by     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl       The     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl       Approved by     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl       The     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl       The     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl       Betraleum Enclineer     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl	Tubing Diamet	er	Tubing Depth		Oil Stri	ing Diame	eter	Oil Stri	ng Depth			
RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production BPD       GOR Cubic feet/Bbl       Gas Well Pot MCFPD         Before Workover       After       Image: Color of the set of model of the set of the s	Perforated Inte	rval(s)							*****			
Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water Production BPD     GOR Cubic feet/Bbl     Gas Well Pot MCFPD       Before Workover     After     Name     I hereby certify that the information given above is true and c to the best of my knowledge.     I hereby certify that the information given above is true and c       OIL CONSERVATION COMMISSION     Name     I hereby certify that the information given above is true and c       The Position     Position     Position	Open Hole Inte	rval			Produc	ing Form	ation(s)					
Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water Production BPD     GOR Cubic feet/Bbl     Gas Well Pot MCFPD       Before Workover     After     Name     I hereby certify that the information given above is true and c to the best of my knowledge.     I hereby certify that the information given above is true and c       OIL CONSERVATION COMMISSION     Name     I hereby certify that the information given above is true and c       The Position     Position     Position	<u> </u>			RESUL	TS OF WOR	KOVER		<u></u>	···			
Workover     I hereby certify that the information given above is true and c to the best of my knowledge.       OIL CONSERVATION COMMISSION     I hereby certify that the information given above is true and c to the best of my knowledge.       Approved by     Name       Their     Position       Position     Position	Test			on Gas F	Production	Water I				Gas Well Potential MCFPD		
Workover       I hereby certify that the information given above is true and c to the best of my knowledge.         Approved by       Name         The set of my knowledge.       Position         Position       Petroleum Engineer												
OIL CONSERVATION COMMISSION Approver by Name Position Petroleum Engineer												
The Position Position		OIL CONSERV	ATION COMMISSIO	<b>M</b>	I her to th	eby certine best of	fy that the in my knowled	formation give ge.	en above is true as	ad complet		
Title Position Petroleum Engineer	Approved by	, <u>A</u>	1 / 4/1/		Name		1	5/2	ÌS			
Date Company	Their Court of Court					Position						
Terre Pacific Goal & Oil Company	Date				Comp	any	-					