

+Submit to Appropriate

District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105

Revised 1-1-89

WELL API NO.

30-025-107186

5. Indicate Type Lease

STATE ☒FEE ☐

6 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. Type of Completion:

NEW ☐WORK ☒WELL ☐OVER ☐DEEPEN ☐PLUG ☐BACK ☒DIFF ☐RESVR ☐OTHER ☐

v Name of Operator

Raptor Resources, Inc.

3. Address of Operator

P.O. Box 160430, Austin, TX. 78716-0430

7. Lease Name or Unit Agreement Name

State 'A' A/C 1

8. Well No.

76

9. Pool name or Wildcat

Jalmat, TnsL, Yts, 7-Rivers (Pro Gas) (79240)

4. Well Location

Unit letter A 660 Feet From The North Line and 660 Feet From The East LineSection 14 Township 23S Range 36E NMPM Lea County

10 Date Spudded

12-2-59

11. Date TD. Reached

12-14-59

12 Date Compl. (Ready to Prod.)

7-17-99

13. Elevatiou (DF& RKB. RT. GR. etc.)

14. Elev. Casinghead

15. Total Depth

7150'

16 Plug Back TD.

3324'

17. If Multiple Compl How Many

18. Intavals Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2963 - 3152' Yates.

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

21

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3195'	

26 Perforation record (interval size, and number)

Perf Yates W/2 SPF @ 2963-64, 2985-86, 3004, 3015, 3031-33, 3052, 3063-65, 3072-73, 3077-79, 3097-98, 3125-26, 3134, 3138-39, 3143-44, 3147-48 & 3151-52
3575-3628 CIBP @ 3324'

27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2963-3152	2000 g Clay-Safe 5 acid & 50 qia;otu N2
	foam W/ 103,000# 12/20 Brady sd W/
	Sandwedge conductivity enhancer.

28.

PRODUCTION

Date First Production 7-18-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date d of Test 7-24-99	Hours Tested 24	Choke Size	Prod'n For Test Peroid	Oil - Bbl. 0	Gas - MCF 182	Water- Bbl. 8	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 182	Water- Bbl 8	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold


Test Witnessed By

Marc Briggs

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.

Signature



Printed

Name Bill R. Keathly

Title

Regulatory Agent

Date 8-5-99

OK

JC

A