

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-107186
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State 'A' A/C 1
8. Well No.	76
9. Pool name or Wildcat	Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas) (79240)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Raptor Resources, Inc.	
3. Address of Operator P.O. Box 160430, Austin, TX 78716-0430	
4. Well Location Unit Letter <u>A</u> <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevaoun (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)SEE RULE 1103.

7-9-99 MIRU Pool Well Service, GIH W/ 3 1/2" tbg to 3324', set CIBP at 3324', displaced W/ 120 bbl KCL water, POOH. GIH perf Yates @ 2963-64, 2985-86, 3004, 3015, 3031-33, 3052, 3063-65, 3072-73, 3077-79, 3097-98, 3125-26, 3134, 3138-39, 3143-44, 3147-48, & 3151-52 W/ 2 spf for a total of 50 holes, RD.

7-10-99 GIH set packer @ 2830'. Acid Yates perfs W/ 2000 gal Clay-Safe 5 acid & 50 Quality N2 20# DeltaFoam carrying 103,000# 12/20 Brady sand treated W/ Sandwedge Conductivity Enhancer.

7-11-99 GIH releades packer & POOH. GIH W/ 100 jts 2 3/8" tbg to 3100' tagged sand fill, unable to reverse out sand fill, Pooh.

7-15-99 GOH W/ 2 3/8" tbg clean out sand fill to 3324', PBTD. Pull tbg up to 3164' & curcykated W/ foam for 3 hrs, POOH.

7-16-99 GIH W/ 2 3/8" tbg set @ 3195' nad 1 1/16x12' Texas Stripper pump & 127 3/4" rods. RDMO Pool Well Service.

7-17-99 Set Cabot 57D pumpjack.

7-24-99 test data: 0 oil, 8 bw/d, 182 MCF.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE R egulatory Agent for Raptor DATE 8-5-99

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONITIONS OF APPROVAL, IF ANY:

JK

2A Lenalio Mattix

District I
PO Box 1980, Hobbs, NM 88241 1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Raptor Resources, Inc. P.O. Box 160430 Austin, Tx. 78716-0430		OGRID No. 162791
Property Code 24669	Property Name State A A/C 1	Well No. 76

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	23S	36E		660'	North	660'	East	Lea

s Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1					Proposed Pool 2				
Jalmat, TnsI, Yts, 7-Rivers (Pro Gas) (79240)									

" Work Type Code	" Well Type Code	" Cable/Rotary	" Lease type Code	14 Ground Level Elevation
P	G	S		
16 Multiple	17 Proposed Depth	18 Formation	19 Contractor	20 Spud Date
		Yates		

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Currently TA in the Langlie Mattix

Proposed Operations:

1. Set CIBP above the Langlie Mattix perforations
2. Perforate the Tansill-Yates at 2960' - 3160'.
3. Acidize and Frac
4. POP

NSL-2874-C

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

Plug-Back

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Bill R. Keathly</i>		OIL CONSERVATION DIVISION	
Printed name: Bill R. Keathly		Approved by: <i>CHRIS WILLIAMS</i> DISTRICT SUPERVISOR	
Title: Agent For Raptor Resources		Approval Date: Expiration Date:	
Date: 6-8-99	Phone: (512) 478-4427	Conditions of Approval: Attached	