

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.

30-025-10716

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☐

WORK  
OVER ☒

DEEPEN ☐

PLUG  
BACK ☒

DEEP  
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

State A A/C 1

2. Name of Operator

Hal J. Rasmussen Operating, Inc.

8. Well No.

76

3. Address of Operator

Six Desta Drive, Suite 5850, Midland, Texas 79701

9. Pool name or Wildcat

Jalmat Tns1-Yts-7R

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 14 Township 23 S Range 36 E NMPM Lea County

10. Date Spudded

11/09/89

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

11/21/89

13. Elevations (DF & RKB, RT, GR, etc.)

3415 DF

14. Elev. Casinghead

15. Total Depth

16. Plug Back T.D.

3445

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3384-3431 Yates-7R

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32	341		300	
7	20	3585		250	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

3384, 3417, 3414, 16, 18, 30, 31

3/8" 1JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3384-3431

Frac w/ 8500 Gal

5800# 12/20

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
		Pump					TA	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio	
12/28/89	24			0	0	2		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)		
			0	0	2			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TA

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed  
Name

Jay Cherski

Title

Agent

Date

1/23/90

1-24 90  
2A 2  
TA can  
printed  
John

*see Original Completion*

RECEIVED

JAN 21 1961

POSTAL SERVICE