

Submit 5 Copies  
Appropriate District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

<b>I.</b>	
Operator Clayton Williams Energy, <del>LLC</del> <i>Inc.</i>	Well API No. 30-025-10719
Address Six Desta Drive, Suite 3000 Midland, Texas 79705	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Change in Operator name only. Effective 04/07/93
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Clayton W. Williams, Jr., Inc.	

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name W. T. Matkins WN	Well No. 1	Pool Name, including Formation Jalmat Tansill Yates 7 Rvrs Queen	Kind of Lease <i>Fee</i> <del>State, Federal or Private</del>	Lease No.
Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>East</u> Line and <u>660</u> Feet From The <u>South</u> Line Section <u>15</u> Township <u>23S</u> Range <u>36E</u> , NMPM, Lea County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 42130 Houston, Texas 77242					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Six Desta Drive, Ste. 5800 Midland, Texas 79705					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number.

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Robin S. McCarley*  
Signature  
Robin S. McCarley Production Analyst  
Printed Name Title  
04/12/93 (915) 682-6324  
Date Telephone No.

**OIL CONSERVATION DIVISION**

**JUL 27 1993**

Date Approved \_\_\_\_\_  
By \_\_\_\_\_ Orig. Signed by  
Paul Kautz  
Geologist  
Title \_\_\_\_\_

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Clayton W. Williams, Jr., Inc.</b>		Well API No. <b>30-025- 10719</b>
Address <b>Six Desta Drive, Suite 3000, Midland, Texas 79705</b>		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> effective July 1, 1991 Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator <b>Hal J. Rasmussen Operating, Inc., Six Desta Drive, Suite 2700, Midland, Texas 79705</b>		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>W. T. Matkins MN</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Jalmat Tansill Yts SR Qu Gas</b>	Kind of Lease <del>Leasehold</del> Fee	Lease No.
Location Unit Letter <b>P</b> : <b>660</b> Feet From The <b>East</b> Line and <b>660</b> Feet From The <b>South</b> Line Section <b>15</b> Township <b>23S</b> Range <b>36E</b> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>Texas New Mexico Pipeline Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 2528, Hobbs, New Mexico 88240</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>Xcel Gas Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Six Desta Drive, Suite 5700, Midland, Texas 79705</b>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? <b>yes</b>	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
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Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

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OIL WELL

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GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Dorothea Owens*  
**Dorothea Owens** Regulatory Analyst  
Printed Name Title  
Date **June 7, 1991** (915) 682-6324  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUL 13 1991**

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

By \_\_\_\_\_

Title \_\_\_\_\_

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