ĺ	DISTRIBUTION		CONSERVATION COMMESSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE	·	AND	,
ĺ	u.s.g.s.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	S :
	LAND OFFICE	4		
	TRANSPORTER OIL	_		-
	GAS			
	OPERATOR			
Ι.	PRORATION OFFICE		•	
-	Operator ARCO Oil and Gas			
	Division of Atla	antic Richfield Company		
	Address			
	P. O. Box 1710,	Hobbs, New Mexico 8824	10	
	Reason(s) for filing (Check proper box,)	Other (Please explain)	
	New Well	Change in Transporter of:	· Change in Operator	- Name
	Recompletion	Oil Dry G	effective: 4-1-79	•
	Change in Ownership		ensate	
ì				
	If change of ownership give name and address of previous owner			
u.	DESCRIPTION OF WELL AND			
Ì	Lease Name	Well No. Pool N	7 - SA	Kind of Lease
	N. J. Malkine	2 NN / YO	umat vales sas	State, Federal or Fee TLL
	Location	2 , 0		0 4
	Unit Letter P : 66	O Feet From The Cast L	ine and 660 Feet From The	South
	J. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			
	Line of Section /5 , Tov	waship 235 Rounge	36E , NMPM,	Lea County
	70 713	700		
1978	DESIGNATION OF TRANSPORT	TED OF OU AND NATURAL G	AS	
ш.	Name of Authorized Transporter of Cil		Address (Give address to which approved	l copy of this form is to be sent)
j	or management of the			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)
			VD R - (1281	2 m
	El Paso natura		P. U. Dox 1304, Xu	, //, //.
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	give location of tanks.		Mes	nknoun
	If this production is commingled wil	th that from any other lease or gool	give commingling order number:	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool	, give commingling order number:	
	COMPLETION DATA	Cil Well Gas Well		Plug Back Same Restv. Diff. Restv.
		Cil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	COMPLETION DATA Designate Type of Completic	on - (X) Cil Well Gas Well	New Well Workover Deepen	1
	Designate Type of Completic Date Spudded No Change	On - (X) Cil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
	COMPLETION DATA Designate Type of Completic	on - (X) Cil Well Gas Well	New Well Workover Deepen Total Depth	1
	Designate Type of Completic Date Spudded No Change	On - (X) Cil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	Designate Type of Completic Date Spudded No Change	On - (X) Cil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D.
	Designate Type of Completic Date Spudded No Change	On - (X) Cil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	Designate Type of Completic Date Spudded No Change	Date Compi. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
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	Designate Type of Completic Date Spudded No Change	Date Compi. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay O CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
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IV.	Designate Type of Completic Date Spudded No *Change Pool Perforations HOLE SIZE	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be	New Well Workover Deepen Total Depth Top Oil/Gas Pay O CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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v.	COMPLETION DATA Designate Type of Completic Date Spudded No *Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and Commission have been complied to	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this of able for this of able for this continuous pressure) Date of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given	New Well Workover Deepen Total Depth Top Oil/Gas Pay OEMENTING RECORD DEPTH SET after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVAT APPROVED	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size Gas-MCF Gravity of Condensate Choke Size

District Prod. & Drlg. Supt.

3-9-79

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number. Or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

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Rose to the state of