

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE frac	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Midland, Texas
(Place)

January 19, 1961
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Western Natural Gas Company

(Company or Operator) Matkins Well No. 1 in P (Unit)
SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 15, T. 23, R. 36, NMPM., Jalmat Gas Pool
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Western Natural Gas Company proposes to set permanent wire line plug with two sacks of cement on top at 3375 feet in 5 $\frac{1}{2}$ " casing string. Additional Yates section will be perforated after logging. Well will be fraced with refined oil and sand down 3" tubing string. Status of well will remain as Jalmat Gas.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

WESTERN NATURAL GAS COMPANY

By.....
Company or Operator

Position.....
Send Communications regarding well to:

Name.....Western Natural Gas Company

Address.....823 Midland Tower, Midland, Texas

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
BOX 2045
HOBBS, NEW MEXICO

DATE December 22, 1953

TO: Western Natural Gas Company
Midland Tower, Midland, Texas

GENTLEMEN:

Form C-104 for your Matkins 1 15-23-36 Langmat
LEASE WELL S.T.R. POOL

has been approved, however, since this well is:

- () An unorthodox location,
- () Located on an unorthodox proration unit,
- () Outside the boundaries of a designated pool,

it will be necessary for you to;

- () Comply with the provisions of Rule 4 of Commission Order _____
- () Comply with the provisions of Rule 7 of Commission Order _____
- () File Form C-123

Pending further Commission action this unit will be assigned an _____ acre allowable.

Normal 160 Acre Unit

Stanley J. Stanley
A. L. Porter, Jr.
Proration Manager

ALP/pb

cc/ Transporter El Paso Natural Gas Co.

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
REVISED 7/1/52
RECEIVED
DEC 9 1953
Oil Conservation Commission
HOBBS OFFICE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 is submitted. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas 12-7-53
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Western Natural Gas Company Matlins, Well No. 1, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
P, Sec. 15, T. 23S, R. 36E, NMPM., Langmat Pool
(Unit)
Lea County. Date Spudded 3-18-38, Date Completed 4-28-38

Please indicate location:

			0

Elevation 3384 Total Depth 3853, P.B. 3644

Top oil/gas pay 3056 Top of Prod. Form 3056

Casing Perforations 3275-3300 W/24 Shots, 3150-3030 W/24 Shots or

Depth to Casing shoe of Prod. String

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 14,000,000 CFPD - Initial Test

Size choke in inches Absolute Open Flow

Date first oil run to tanks or gas to Transmission system:

Transporter taking Oil or Gas: El Paso Natural Gas Company

Casing and Cementing Record

Size Feet Sax

13	311	300
8 5/8	2895	900
5 1/2	3424	100

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 27 1953, 19

OIL CONSERVATION COMMISSION

By: S. G. Stanley

Title Engineer District 1

Western Natural Gas Company
(Company or Operator)

By: John B. Thomas
(Signature)

Title Office Manager
Send Communications regarding well to:

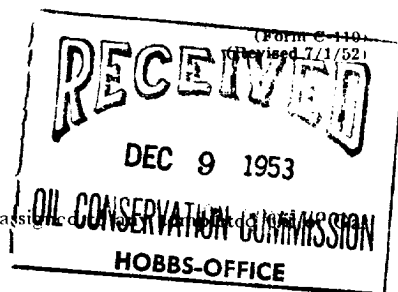
Name Western Natural Gas Company

Address Midland Tower, Midland, Texas

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-110 be approved before this form can be approved an an initial allowable be assigned to a well. Submit this form in QUADRUPLICATE.



**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator Western Natural Gas Company Lease Matkins

Address Midland, Texas Houston, Texas
(Local or Field Office) (Principal Place of Business)

Unit P, Well(s) No. 1, Sec. 15, T. 23S, R. 36E, Pool Langmat

County Lea Kind of Lease: Patented Land

If Oil well Location of Tanks Gas Well

Authorized Transporter El Paso Natural Gas Company Address of Transporter
Jal, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas
from this unit are

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS:

In accordance with the Commission's orders 356 and 356-A

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7th day of December 19 53

Approved DEC 12 1953, 19

OIL CONSERVATION COMMISSION

By S. G. Stanley

Title Engineer District I

Western Natural Gas Company

By John B. Thomas

Title Office Manager

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.